* AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22,214

County Barber

C SE SE Sec. 32 Twp. 33 Rge. 13 East X West

660 Ft North from Southeast Corner of Section
~~660~~ 610 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Spriggs Well # B-1

Field Name Sooter

Producing Formation Missippian

Elevation: Ground 1832' KB 1837'

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln Street, Suite 1800
City/State/Zip Denver, Colorado 80264

Purchaser VESTA ENERGY

Operator Contact Person Gary E. Wurdeman
Phone (303) 861-4246

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Ken LeBlanc
Phone

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp. Abd.
X Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

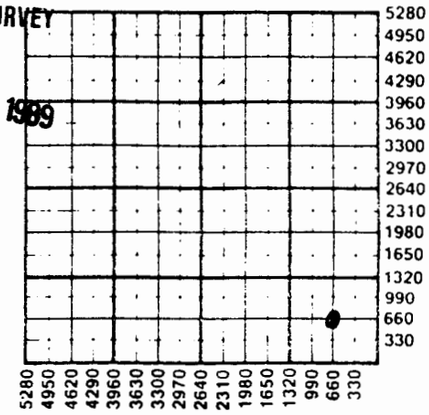
WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

12-05-88	12-13-88	12/24/88
Spud Date	Date Reached TD	Completion Date
5000'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 447 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc.) 660 Ft West from Southeast Corner
Sec 20 Twp 33 Rge 13 ___ East X West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Les Smith
Drilling and Production Engineer
Date 1/11/89

Subscribed and sworn to before me this 24th day of February, 1989.

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

Sec. 32 Twp. 33 Rge. 13

Form ACO-1 (5-86)

RECEIVED
STATE CORPORATION COMMISSION
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
APR 03 1989
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1989
CONSERVATION DIVISION
Wichita, Kansas