

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-007-21,348

ADDRESS 3751 E. Douglas

COUNTY Barber

Wichita, KS 67202

FIELD Medicine Lodge-Boggs

\*\*CONTACT PERSON Susan Monette

PROD. FORMATION D & A

PHONE 683-3626

LEASE Hospital

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION 480' FSL & 415' FEL

DRILLING Reach Drilling Corporation

480 Ft. from south Line and

CONTRACTOR \_\_\_\_\_

415 Ft. from east Line of

DRESS 3751 E. Douglas

the SE/4 SEC. 1 TWP. 33S RGE. 13W

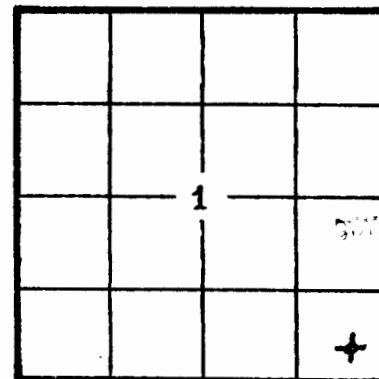
Wichita, KS 67218

WELL PLAT

PLUGGING Sun Oilwell Cementing, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169



KCC  
KGS  
(Office Use)

Great Bend, KS 67530

RECEIVED  
CORPORATION COMMISSION

TOTAL DEPTH 5150' PBTD \_\_\_\_\_

POUD DATE 12-14-81 DATE COMPLETED 12-29-81

JAN 14 1982

ELEV: GR 1816' DF 1821' KB 1824'

CONSERVATION DIVISION  
Wichita Kansas

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 372' 8-5/8" w/350 sx DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS President (~~XXX~~)(OF) Reach Petroleum Corporation

OPERATOR OF THE Hospital LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

W 81 TWO - EE - 1

WELL LOG REACH PETROLEUM CORP.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2154'			
Towanda	2290'			
Onaga	2968'			
Indian Cave	2982'			
Wabaunsee	3032'			
Stotler	3178'			
Lecompton	3702'			
Elgin Sand	3742'			
Oread	3891'			
Heebner	3952'			
Douglas Sand	4008'			
Brown Lime	4110'			
Dennis	4501'			
Swope	4537'			
Mississippian	4654'			
Kinderhook Shale	4873'			
Viola	4974'			
Simpson Shale	5073'			
Simpson Sand-	5099'			
DST #1, 4620'-4705', Mississippian Osage. Packer failure.				
DST #2, 4617'-4705', Mississippian Osage, 30-60-7-0 (packer failure 7 minutes into final flow period). Rec. 280' VSGDM, IHP 2273 psi., IFP 129-118 psi., SIP 878 psi FFP 150-139 psi., FSIP not valid, FHP 2230 psi., BHT 127° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		372'	common	350	3% CaCl, 2% gel

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD NA					
Size	Setting depth	Packer set at			