

State Geological Survey
WICHITA BRANCH

26-33-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5888 EXPIRATION DATE 6-30-83

OPERATOR Theodore I. Leben API NO. 15-007-21, 485

ADDRESS 105 S. Broadway, Ste. 640 COUNTY Barber

Wichita, Ks. 67202 FIELD Boggs

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION Mississippian
PHONE 264-2375

PURCHASER NONE LEASE Bell

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Leben Drilling Co. 990 Ft. from N Line and

ADDRESS 105 S. Broadway 330 Ft. from W Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 26 TWP 33SRGE 13w.

PLUGGING CONTRACTOR Leben Drilling Co.

ADDRESS 105 So. Broadway

Wichita, Ks. 67202

TOTAL DEPTH 4666' PBTD _____

SPUD DATE 8-16-82 DATE COMPLETED 8-28-82

ELEV: GR 1601' DF _____ KB 1610'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

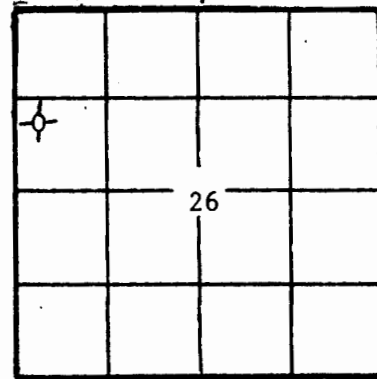
Amount of surface pipe set and cemented 352' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature and initials]

SIDE TWO 58

ACO-1 WELL HISTORY

OPERATOR Theodore I. Leben LEASE Bell SEC. 26 TWP. 33s RGE. 13w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
DST #1 Mississippi Formation	4544'	4636'	Heebner	3810' (-2200)
30-60-45-90			Lansing	4006' (-2395)
IFP 83-83 FFP 83-83			BKC	4465' (-2855)
ISIP 104 FSIP 104			Marmaton	4500' (-2896)
FHP 2292 FHP 2240			Mississippian	4598' (-2988)
BHT 126°F				
Strong blow throughout test GTS in 42 mins. cf second open TSTM. Recovered 120' GSDM.				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Estimated Production -I.P. </div>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24 #	352'	60/40 Pozmix	250	none

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at