

CONFIDENTIAL

SIDE TWO

COPY

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name BELL A Well # 1
 Sec. 28 Twp. 33S Rge. 13W East County BARBER
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: SPECTRAL GAMMA RAY
 ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC
 COMPENSATED LONG SPACED SONIC INTEGRATED TRANSIT TIME
 COMPENSATED NEUTRON COMPENSATED PHOTO-DENSITY
 GAMMA/TEMPERATURE
 SONIC CEMENT BOND

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|-------------|------|---------|
| Chase | 2052 | (-371) |
| Onaga | 2894 | (-1213) |
| Heebner | 3886 | (-2205) |
| Synderville | 3894 | (-2213) |
| Lansing | 4068 | (-2387) |
| Lansing "B" | 4096 | (-2415) |
| Lansing "G" | 4340 | (-2659) |
| Marmaton | 4556 | (-2875) |
| Mississippi | 4608 | (-2927) |
| Simpson | 5038 | (-3357) |
| Arbuckle | 5164 | (-3483) |
| RTD | | (-3559) |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| CONDUCTOR | 17-1/2" | 13-3/8" | 48# | 57' | CLASS A | 60 | |
| SURFACE | 12-1/4" | 8-5/8" | 28# | 217' | 60/40 POZMIX | 140 | 3% CC, 2% GEL |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 5221' | MIDCON 2 | 265 | 2% CC |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|--|--|-----------------------------|
| | | 6 SPF | 4630'-4640' (MISSISSIPPIAN) |
| | | 13,000# 100 MESH & 123,000# 12/20 | |
| | | MESH SAND | SAME |

TUBING RECORD Size 2-3/8" Set At 4668' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11/03/1996 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. -0- Gas Mcf 170 Water Bbls. 12 Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 4630'-4640' Other (Specify)