

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506Name: Woolsey Petroleum CorporationAddress 125 North Market, Suite 1000City/State/Zip Wichita, Kansas 67202Purchaser: Bluestem Gas Mktg, EOTTOperator Contact Person: Debra K. ClinganPhone (316) 267-4379 Ext. 106Contractor: Name: Clarke Well ServiceLicense: 5105Wellsite Geologist: n/a

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SUD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: sameWell Name: sameComp. Date 10/23/96 Old Total Depth same

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SUD or Inj?) Docket No.

10/24/97 11/01/97
Spud Date Date Reached TD Completion Date

API NO. 15-007-22510-0001

County BARBER160'S of NE SW NW Sec. 28 Twp. 33 Rge. 13 X ^E _W1810' FNL Feet from N (circle one) Line of Section990' FWL Feet from N (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name BELL A Well # 1Field Name Producing Formation SnydervilleElevation: Ground 1670' KB 1681'Total Depth 5240' RTD PSTD 4550'Amount of Surface Pipe Set and Cemented at 217' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan Re-work, 6-25-99
(Data must be collected from the Reserve Pit) C.R.

(see original ACO filed 11/96)

Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSIONOperator Name Lease Name License No. Quarter Sec. Twp. ^{E/W} County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. StevensonTitle Mark P. Stevenson, Vice Pres. Date 06/14/99Subscribed and sworn to before me this 14th day of JuneNotary Public Debra K. ClinganNotary Commission Expires March 4, 2002

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SUD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Operator Name Woolsey Petroleum Corporation Lease Name Bell A Well # 1Sec. 28 Twp. 33 Rge. 13 ☐ East ☒ West
County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

(see original ACO filed 11/96)

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

(see original ACO filed 11/96)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(see original ACO)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4550'		
6 SPF	3902-3912' Snyderville	FRAC: 5502 gal treated wtr,	
		240,000 scf nitrogen (70 quality foam)	
		6000# 20/40 & 7000# 12/20 sand same	
TUBING RECORD	Size Set At Packer At 2-3/8" 3979' n/a	Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SMD or Inj. 11/01/97	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2 Gas Mcf 800 Water Bbls. 5	Gas-Oil Ratio 400,000 scf/stb	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____