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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22579-0000

CONFIDENTIAL

County, BARBER
150 N. of NW - SW - SE - Sec. 28 Twp. 33 Rge. 13W - E

Operator: License # 5506

1140' FSL Feet from (S/W) (circle one) Line of Section

Name: WOOLSEY PETROLEUM CORPORATION

2310' FEL Feet from (E/W) (circle one) Line of Section

Address 125 NORTH MARKET

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

SUITE 1000

Lease Name SPRIGGS E Well # 2

City/State/Zip WICHITA, KS 67202

Field Name MEDICINE LODGE - BOGGS

Purchaser:

Producing Formation N/A

Operator Contact Person: DEBRA K. CLINGAN

Elevation: Ground 1662 KB 1674'

Phone (316) 267-4379 EXT. 106

Total Depth RTD 4550' PBTD N/A

Contractor: Name: ABERCROMBIE RTD INC

Amount of Surface Pipe Set and Cemented at 270' Feet

License: 30684

Multiple Stage Cementing Collar Used? Yes XX No

Wellsite Geologist: WESLEY D HANSEN

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from N/A

Oil SUD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cart.

If Workover/Reentry: Old Well Info as follows: KCC

Drilling Fluid Management Plan P&A, 2-2-99 U.C.
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 23,600 ppm Fluid volume 500 bbls

Well Name: DEC 30 1998

Dewatering method used HAUL FREE FLUIDS, DEHYDRATE

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____

Operator Name BOWER DRILLING

09/01/98 09/10/98 09/10/98

Lease Name COLE SWD License No. 5435

Spud Date Date Reached TD Completion Date

Quarter Sec. 25 Twp. 32 S Rng. 12W E/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Mark P. Stevenson*
MARK P. STEVENSON

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep **RELEASED**
 KGS Plug (Specify)
DEC 30 2000

Title V.P. - OPERATIONS Date 12/30/98

Subscribed and sworn to before me this 30th day of DECEMBER, 19 98.

Notary Public *Debra K. Clingan*

Date Commission Expires MARCH 4, 2002

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-02

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS E Well # 2

Sec. 28 Twp. 33 Rge. 13W East West
 County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KRIDER	2091	(- 417)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STOTLER	3097	(-1423)
List All E.Logs Run:		HEEBNER	#(!c	(-2242)
DUAL INDUCTION		LANSING	4088	(-2414)
DUAL COMPENSATED POROSITY		SWOPE	4476	(-2802)
MICRORESISTIVITY		HERTHA	4509	(-2835)
BOREHOLE COMPENSATED SONIC		RTD	4550	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32.75#	270	60/40 POZ	250	2%GEL, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____