

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22581 0000

County BARBER COUNTY

E2 W2 NE Sec. 29 Twp. 33 Rge. 13 X<sup>E</sup>

Operator: License # 5506 **CONFIDENTIAL**

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 NORTH MARKET STE 1000

City/State/Zip WICHITA KS 67202-1775

Purchaser: BLUESTEM GAS MARKETING/EOTT

Operator Contact Person: DEBRA K CLINGAN

Phone (316) 267-4379 EXT 106

Contractor: Name: DUKE DRILLING CO INC

License: 5929 **KCC**

Wellsite Geologist: MIKEAL K MAUNE

Designate Type of Completion

New Well  Re-Entry  Workover **CONFIDENTIAL**

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl. Control, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: JAN 26 1999

Comp. Date            Old Total Depth           

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.           

09/25/98 10/02/98 11/13/98  
Spud Date Date Reached TD Completion Date

1320' FNL Feet  N/S (circle one) of Section Line

1650' FEL Feet  E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Oliver BELL Well # 1

Field Name MEDICINE LODGE- BOGGS

Producing Formation SNYDERVILLE

Elevation: Ground 1678' KB 1686'

Total Depth 4550' RTD 4548' LTD PSTD 4206'

Amount of Surface Pipe Set and Cemented at 304' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set            Feet

Alternate II completion, cement circulated from N/A

feet depth to            w/            sx cmt.

Drilling Fluid Management Plan AH.1 2-2-99 UC  
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 1880 bbls

Dewatering method used HAUL FREE FLUIDS, LET DRY

Location of fluid disposal if hauled offsite:           

Operator Name BOWER DRILLING

Lease Name COLE SWD License No. 5435

Quarter 25 Sec. 32S Twp. 32S Rng. 12W E/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title VICE PRESIDENT-OPERATIONS Date 01/22/99

Subscribed and sworn to before me this 22nd day of JANUARY 19 99.

Notary Public Debra K Clingan

to Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
**RELEASED**  Plug  Other  
(Specify)  
1 28 2001

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-4-02

Form ACO-1 (7-91)  
FROM CONFIDENTIAL

Sec. 29 Twp. 33S Rge. 13W

East  
 West

County BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Top	Datum
KRIDER	2087	- 901
RED EAGLE	2768	-1082
HEEBNER	3906	-2220
DOUGLAS	3992	-2306
LANSING	4088	-2402

List All E.Logs Run:  
DUAL INDUCTION  
COMPENSATED NEUTRON DENSITY  
MICRO  
SONIC CEMENT BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	40#	304'	60/40POZ	250	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4248'	EA II	135	18% GIL MIT 3/4% HALO 032

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	3917'-3929' SNYDERVILLE	NONE	RELEASED MAR 28 2001 FROM CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4185'	NONE	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/24/98				
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 658 Mcf	Water TRACE Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Int. \_\_\_\_\_