

2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6006
Name ..Molz..Oil..Company.....
Address ..R.R.#2, Box 54.....
City/State/ZipKiawa, Ks...67070

Purchaser....Kansas Power & Light.....
.....Topeka, KS.....

Operator Contact PersonJim Molz.....
Phone ...316-296-4558.....

Contractor: License #5105.....
NameClarke Corporation.....

Wellsite Geologist...Gordon Keen.....
Phone....405-789-0178.....

Designate Type of Completion
___ New Well xx Re-Entry ___ Workover
___ Oil ___ SWD X Temp Abd
xx Gas ___ Inj Keen Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator ...Geoson Oil Co.....
Well Name ...Ricke l.....
Comp. Date ...D-A.....Old Total Depth...4928

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary xx Cable

2-1-88.... ..2-5-88.... ...2-5-88....
Spud Date Date Reached TD Completion Date
4928..... ...4928.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...36.6 feet
Multiple Stage Cementing Collar Used? ___ Yes xx No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....007-21,305.....

County.....Barber.....

.....C NW SW..... Sec.....29 Twp.....33s Rge.....13 East West

..1980... Ft North from Southeast Corner of Section
....4620. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

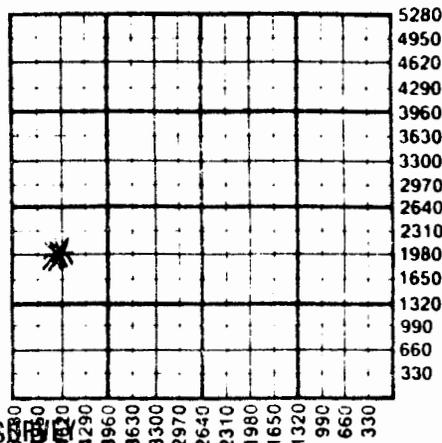
Lease Name...Ricke.....Well #....1...

Field Name.....

Producing Formation..Mississippi.....

Elevation: Ground...1825.....KB...1935.....

Section Plat



SEP 23 1988

SEP 3 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

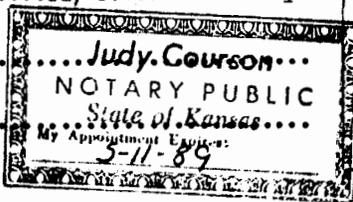
___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....President..... Date 2-6-88....

Subscribed and sworn to before me this6 day of..February.
9..88..
Notary Public...Judy Cowson.....
Notary Commission Expires.....5-11-89.....



K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Time Log Received
Distribution
KCC ___ SWD/Rep ___ NGPA
KGS ___ Plug ___ Other (Specify)

Sec 29, Twp 33, Rge 13

Operator Name Molz Oil Company Lease Name Ricke Well # 1

Sec. 29 Twp. 33s Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

OWWO - Re-entry

Sand and redbed	0	1000
Shale	1000	2125
Shale and Lime	2125	3285
Lime and Shale	3285	4810
Lime	4810	4928

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	366	Common	300	2% gel, 3% CaCl
Production	7 7/8	4 1/2		3924	Common	25	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled