

FORM MUST BE TYPED

SIDE ONE

33-33N-13W  
**COPY** *Ind*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: Texaco Trading & Transportation / KGS

Operator Contact Person: Debra K. Clingan

Phone: (316) 267-4379

Contractor: Name: Clarke Corporation

License: 5105

Wellsite Geologist: n/a

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: TXO Production Corp.

Well Name: Spriggs D-1

Comp. Date: 02/21/1990 Old Total Depth: 5100'

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back CIBP 4100' PBDT

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

08/31/1995 n/a 09/08/1995

~~Start~~ Date **OF START** Date Reached TD **OF WORKOVER** Completion Date **OF WORKOVER**

API NO. 15- 007-222790001

County Barber

- S/2 - NW - NW Sec. 33 Twp. 33S Rge. 13W X <sup>E</sup> <sub>W</sub>

990' FNL Feet from S/2 (circle one) Line of Section

660' FWL Feet from E/2 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Spriggs D Well # 1

Field Name \_\_\_\_\_

Producing Formation Snyderville

Elevation: Ground 1717' KB 1725'

Total Depth 5100' PBDT 4100'

Amount of Surface Pipe Set and Cemented at 375' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV tool @ 4162' Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JZ 10-3-96  
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: **RECEIVED**

KANSAS CORPORATION COMMISSION

Operator Name n/a

Lease Name \_\_\_\_\_ License No. 22 1996

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: Mark P. Stevenson, V.P. Operations Date: 05/22/1996

Subscribed and sworn to before me this 22nd day of May, 19 96.

tary Public Debra K. Clingan  
Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		(Specify)

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# COPY

SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name Spriggs D Well # 1Sec. 33 Twp. 33S Rge. 13W  East  West  
County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3953	2228
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Snyderville SS	3964	2239
List All E.Logs Run: Sonic Cement Bond Log		LKC	4128	2403
		Swope	4524	2800
		Mississippian	4680	2955
		Kinderhook Sh	4904	3179
		Viola	5001	3276

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" new	24#	378'	Lite/class A	100/275	3% cc
Production	7-7/8"	4-1/2" used	10.5#	4943'	Surefill	100	.4% FL, 6#/sx gillsonite
			Top stage:	DV @ 4162'	60/40 poz	225	6% gel, 6#/sx gillsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3964'-3980' (Snyderville)	1600 gal 7.5% Fe acid/methanol 25%	same
	Cast iron bridge plug		4100'
1	4690'-4700' & 4742'-4746' & 4746'-4754'		
2	4754'-4760'		

TUBING RECORD		Size 2-3/8"	Set At 4055'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. resumed prod 09/09/1995			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0.1	Gas Mcf 170	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity

Position of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 3964'-3980'

Production Interval:  Other (Specify) \_\_\_\_\_