

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31191Name: R&B Oil & GasAddress: P.O. Box 422City/State/Zip: Attica, Kansas 67009-0422

Purchaser: _____

Operator Contact Person: Randy NewberryPhone: (316) 254-7972Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIDOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Bowen Oil CompanyWell Name: Angel #5-2Comp. Date 7-17-86 Old Total Depth 5238'

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

10-18-97 10-18-97 10-18-97

Spud Date Date Reached TD Completion Date

API NO. 15- 007-221390001County Barber County, KansasC-NE - NE - Sec. 2 Twp. 33 Rge. 14 E

4620 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lessee Name Angel "OWWO" Well # 5-2Field Name Hinzsite South

Producing Formation _____

Elevation: Ground 1946' KB 1954'Total Depth 393' PBTD 4751'Amount of Surface Pipe Set and Cemented at 300' FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lessee Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy NewberryTitle President Date 11-16-97Subscribed and sworn to before me this 16th day of November, 19 97.Notary Public Rebecca S. NewberryDate Commission Expires 7-21-2001

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
<input checked="" type="checkbox"/> NSPA	
Other (Specify) _____	

REBECCA S. NEWBERRY
NOTARY PUBLIC
STATE OF KANSAS
Appt. Exp. 7-21-2001

Form ACO-1 (7-91)