	ate Geolo	gical Sur	огу					15	-007	7-20703	
		BRANCH	\circ				Ċ)			
-	KANSAS DRILLE					3S R. 14W W					
7)	API No. 15 —	007		703				1	.oc. <u>E/2</u>		
\leq	Operator	County	174	mber	······································		., ., ., 	┥ ′	ounty		
	National Oi	1 Compan	У							640 Acres N	
	Address	dag Sui	+0 550	Wichi+	a 1/C 6	7201)		160		
	200 W. Douglas, Suite 550, Wichita, KS 67202 Well No. Lease Name									╌╁╌┤╼┦ [╍] ╃╶┫	
	1	Clin	4								
	Footage Location 660 feet from (N) (S) line 1650 feet from (E) (SM) line									╀┤┤┤┪	
	660 feet from (RO (S) line 1650 feet from (E) (382 line Principal Contractor Geologist							7	160	160	
	Union Drill	ing Co.,			Gebhar			4			
	Spud Date January 29,	. 1979	Tota	Pepth 4750	P.B.T.C).		١.	Locat lev.: Gr	e well correctly 1789	
' ''	Date Completed		Oil	urchaser				┥	1701	кв1794	
`	February 10	, 1979)F	кв	
				CASING	RECORD						
\cap	Report of all string	as set — surface,	intermediate.	production, e	tc.			-			
$\overline{}$	Purpose of string	Sixe hole drilled			. Setting depth	Τ.	Type cemen		Sacks	Type and percent additives	
	Surface	12½	8-5/8		890				850	2% gel, 3% co	
	Surrace	124	0-3/0		0,00	+			030	20 9017 30 00	
<i></i>											
O						-					
		LINER RECOI		<u> </u>		<u> </u>					
								TION RECO			
	Top, ft. Bottom, ft.		Sacks o	ement	Shot	Shots per ft.		Size & type		Depth interval	
		TUBING RECO	ORD								
	Size	Setting depth	Packer	set at		· · · · · · · · · · · · · · · · · · ·		· . <u>-</u> ·			
)			ACID, FRACT	URE, SHOT,	CEMENT SO	UEEZ	E RECORE)			
		Amor	,	Depth interval treated							
\cap											
)								_	-		
				INITIAL	RODUCTION						
	Date of first production		Producii		wing, pumping,	gas lift	, etc.)				
	RATE OF PRODUCTION	Oil		Gas			Water		Gas-oil ratio		
	PER 24 HOURS			is.		MCF	I n		bbls.	СБРВ	
O	Disposition of gas (vented	s, used on lease or	sold)				Producing	intervo	(\$)		
							L		* 1		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator National Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole					
Vell No.	Lease Name					
1 = 22C = 1 4TH E	Cline-Mills					
s 5 T 33S RL 4W W	E/2 SW SE					
	WELL LOG porosity and contents thereof; cored in , cushion used, time tool open, flowing o	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
30-45 Rec 1 IFP 1	4710'; 19 unit gas -30-45; Wk blow die 90' drlg mud, no sh 69-158; FFP 169-179 201; FSIP 201; T 12	ed in 19"; nows; 240.		Log Tops Florence Wabaunsee Stotler Topeka Heebner Douglas Sh Douglas Sd Lans/KC Stark Sh B/KC Marmaton Mississippi	2398 -60 3027 -12 3208 -14 3424 -16 3936 -21 3982 -21 4104 -23 4465 -26 4542 -27 4552 -27 4698 -29	
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Received			Signeture			
		B	ill C. R		esident	
			Ap	ril 11, 1979		
	1					