

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR National Oil CompanyAPI NO. 007-21324ADDRESS 200 West Douglas, Suite 800COUNTY BarberWichita, Ks. 67202FIELD Wildcat**CONTACT PERSON Bill C. RomigLEASE HullPHONE 316-267-1391

PURCHASER _____

WELL NO. 41-10

ADDRESS _____

WELL LOCATION C NE NE660 Ft. from North Line and660 Ft. from East Line ofthe NE/4SEC. 10-TWP. 33S RGE. 14W.

DRILLING

CONTRACTOR H-30 Drilling (Freeman Drlg)ADDRESS 251 North WaterWichita, Ks. 67202

PLUGGING

CONTRACTOR H-30 Drilling (Freeman Drlg)ADDRESS 251 North Water, Wichita, Ks.TOTAL DEPTH 5105 PBTD _____SPUD DATE 12-5-81 DATE COMPLETED 12-18-81ELEV: GR 1880 F KB 1898

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.

KCC

KGS

MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8"	24#	1056'	com.	400	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

W41-62-91
Name of lowest fresh water producing stratum Permian Depth 10-33-146
Estimated height of cement behind pipe circulated 200

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 5064 5080' Rec. 15' mud, IFP 30-30, FFP 30-30, SIP 70-50, HP 2669-2505			Electric Log	Tops:
			Krider	2317' (- 419)
			Winfield	2375' (- 477)
			Redford	2605' (- 707)
DST #2 4054-70 Times 30,45,60,45, Rec. 210' MSW, IFP 18-64, ISIP 1398, FFP 73-119, FSIP 1316, HP 2074-2092 (Hookwall test)			Cottonwood	2812' (- 914)
			Foraker	2984' (-1086)
			Stotler	3308' (-1410)
			Howard	3601' (-1703)
DST #3 2607-2630 Times: 30,45,60,45, Rec. 360' MSW, IFP37-128, ISIP 949, FFP 146-238, FSIP 949 (Hookwall test)			Topeka	3651' (-1753)
			Heebner	4037' (-2139)
			Toronto	4054' (-2156)
			Lansing	4230' (- 32)
			Hertha	4627' (-2,29)
			Massey	4698' (-2800)
			Mississippi	4767' (-2869)
Ran Dual Induction Gamma Ray, Cyberlook Formation Density-Comp. Neutron Logs.			Kinderhook	4994' (-3096)
			Viola	5060' (- 52)
			RTD	5105' (-3207)
			LTD	5081' (-3183)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Bill C. Romig OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS representative FOR National Oil Company
OPERATOR OF THE Hull LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 41-10 ON SAID LEASE HAS