

**14-335-14W**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

License # 6006

Name: Molz Oil Company

Address RR 2 Box 54

City/State/Zip Kiowa, Kansas 67070

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Molz

Phone (316) 296-4558

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gordon Keen

Designate Type of Completion  
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: K&E Drilling Inc.

Well Name: Baier #1

Comp. Date 02-18-64 Old Total Depth 4760'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Casing/Log Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

08-24-95 08-29-95 08-30-95  
 Date of Date Reached TD Completion Date  
 REENTRY

API NO. 15- 007-01047 0000 0001

County Barber County, Kansas

NE - SW - Sec. 14 Twp. 33S Rge. 14 XXX  
990 Feet from SW (circle one) Line of Section

4290 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SW, NW or SW (circle one)

Lease Name Baier "OWWO" Well # 1

Field Name Wildcat

Producing Formation DA

Elevation: Ground 1761 KB 1770

Total Depth 5300' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 960' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JK  
 (Data must be collected from the Reserve Pit) 5-29-96

Chloride content 40,000 ppm Fluid volume 160 bbls

Dewatering method used free water truck to dispo

Location of fluid disposal if hauled offsite:

Operator Name Molz Oil Co.

Lease Name Molz S.W.D. License No. 6006

SW Quarter Sec. 6 Twp. 35 S Rng 11 W E/W

County Barber Docket No. D-19,146

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

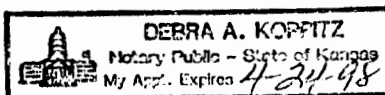
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
 Title President Date 9-14-95

Subscribed and sworn to before me this 14th day of September  
 19 95.

Notary Public Debra A. Korfitz

My Commission Expires 4-24-98



K.C.C. OFFICE USE ONLY  
 F ☐ Letter of Confidentiality Attached  
 C ☒ Wireline Log Received  
 C ☐ Geologist Report Received

Distribution  
☒ KEC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name Molz Oil CompanyLease Name Baier "OWWO" Well # 1Sec. 14 Twp. 33S Rge. 14☐ East  
☒ WestCounty Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

RA Guard Log

Neutron/Density Porosity Log

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           |                   | 8-5/8"                    | 25#             | 960'          | 60/40 Poz      | 100          | 3%cc 2%gel                 |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                  | Size  | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|---------------|--|
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) \_\_\_\_\_