

CAL-LATWY MURPHY & CO.

sub

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address 110 S. Main #800

City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Tim Voss
Phone (316) 265-2040

Contractor: Name: Duke Drilling Co.,
License: #5929

Wellsite Geologist: Harold Trapp

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02/05/97 02/14/97 02/15/97
Spud Date Date Reached TD Completion Date

API NO. 15-007-22529-00
County Barber
____ - ____ - ____ Sec. 21 Twn. 33S Rge. 14 ^E
XW

490 Feet from S/N (circle one) Line of Section
3585 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Zundle "A" Well # 2

Field Name Aetna

Producing Formation None

Elevation: Ground 1644' KB 1655'

Total Depth 5050' PBTD 5050'

Amount of Surface Pipe Set and Cemented at 417 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 3500 bbls

Dewatering method used Evaporation haul free fluid

Location of fluid disposal if hauled offsite: _____

Operator Name Bowers Drilling

Lease Name Cole SWD License No. 5435

____ Quarter Sec. 25 Twp. 32 S Rng. 12 ^{E/W}

County Barber Docket No. D-19886

RECEIVED
MAY 13 1997
KANSAS CORPORATION COMMISSION

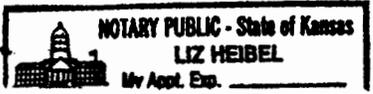
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Timothy J. Voss
Title Operations Engineer Date 05/07/97

Subscribed and sworn to before me this 7th day of May,
1997.

Notary Public Liz Heibel
Date Commission Expires 02/22/99



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/REP _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)