

CORRECTED

COPY *jm*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET
SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

*Purchaser: MARGASCO/TEXACO TRADING & TRANSPORTATION, INC.

Operator Contact Person: DEBRA K. CLINGAN

Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: MIKEAL K. MAUNE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05/04/1996 05/16/1996 06/10/1996
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22502 0000

County BARBER

150'S of SW - SE - NE Sec. 34 Twp. 33S Rge. 14W E

2460' FNL _____ Feet from SW (circle one) Line of Section

990' FEL _____ Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name ELLIS G Well # 5

Field Name AETNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1699' *KB 1710'

Total Depth 5331' PBT 5291'

Amount of Surface Pipe Set and Cemented at 922' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 11-1-96
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume _____ bbls

Dewatering method used ALLOW TO DRY AND BACKFILL

Location of fluid disposal if hauled off KANSAS CORPORATION COMMISSION
RECEIVED
RELEASED

Operator Name JAN 29 1999 OCT 15 1996

Lease Name _____ License No. _____

County FROM CONFIDENTIAL CONSERVATION DIVISION
WICHITA, KS

Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 10/11/1996

Subscribed and sworn to before me this 11TH day of OCTOBER, 19 96.

Notary Public Debra K. Clingan

DEBRA K. CLINGAN

Date Commission Expires: MARCH 4, 1998

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

COPY

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name ELLIS G Well # 5
Sec. 34 Twp. 33S Rge. 14W County BARBER
 East West

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E.Logs Run:
ARRAY INDUCTION IMAGER GAMMA RAY
COMPENSATED NEUTRON LITHO-DENSITY GAMMA RAY
NATURAL GAMMA RAY SPECTROMETRY
BHC - SONIC GAMMA RAY
SONIC CEMENT BOND

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
ONAGA	2954 (-1244)	
HEEBNER	3941 (-2231)	
LANSING A	4132 (-2422)	
SWOPE	4510 (-2800)	
MISSISSIPPIAN C	4704 (-2994)	
KINDERHOOK	4948 (-3238)	
VIOLA	5042 (-3332)	
ARBUCKLE	5286 (-3576)	
RTD	5331 (-3621)	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/4"	13-3/8"	42#	54'	CLASS A	60	4% CC, 2% GEL
SURFACE	12-1/4"	8-5/8"	28#	922'	CLASS A, LITE	50, 200	3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	5330'	ASC	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4816-4799' (MISSISSIPPIAN)	2500 GAL 15% FE	SAME
RELEASED		RECEIVED	
JAN 29 1999		OCT 15 1996	

TUBING RECORD Size 2-3/8" Set At 4887' Inner Run Yes No

Date of First, Resumed Production, SWD or Inj. FIRST PRODUCTION 06/14/1996 Producing Method Flowing Pumping Gas Lift Other (Explain) WICHITA, KS

Estimated Production Per 24 Hours	Oil Bbls. NIL	Gas Mcf 180	Water Bbls. 5	Gas-Oil Ratio N/A	Gravity
-----------------------------------	---------------	-------------	---------------	-------------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4816'-4799'

COPY

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807
Phone: (316) 267-4379 • FAX: (316) 267-4383

ELLIS G-5

150' S of SW SE NE Sec. 34-33S-14W
Survey: 2460' FNL & 990' FEL
Barber County, Kansas

CONFIDENTIAL

API# 15-007-22502 0000
Elev: G.L. 1699'
K.B. 1710'
Spud: 05/04/1996

DRILL STEM RESULTS

RELEASED

JAN 29 1999

FROM CONFIDENTIAL

DST #1 4670'- 4750' (Mississippian C) 30-60-60-240

1st op: Wk blow (1/2" decr to surf blow)
2nd op: Wk blow (1" decr & dead in 55 min)
Rec: 20' DM

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 2505	FHP: 2466	IHP: 2505	FHP: 2466
IFP: 53-38	FFP: 46-42	IFP: 108.01-57.10	FFP: 95.95-51.41
ISIP: 115	FSIP: 371	ISIP: 132.94	FSIP: 396.27
BHT: 120° F			

DST #2 4770'- 4820' (Mississippian B) 30-60-60-240

1st op: Fair blow 5 min
2nd op: Strg blow off btm of bucket in 1 min thruout
Rec: 600' GIP, 20' GCM w/some oil specks

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 2355	FHP: 2300	IHP: 2355	FHP: 2300
IFP: 44-48	FFP: 62-68	IFP: 90.55-71.27	FFP: 110.55-75.72
ISIP: 420	FSIP: 757	ISIP: 437.15	FSIP: 772.75
BHT: 122° F			

DST #3 5016'- 5040' (Misener) 30-60-20-240

1st op: Wk blow, dead in 20 min
2nd op: Wk blow, dead in 1 min
Rec: 10' M

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 2450	FHP: 2390	IHP: 2472	FHP: 2421
IFP: 22-22	FFP: 25-25	IFP: 79.43-30.59	FFP: 30.22-30.7
ISIP: 35	FSIP: 75	ISIP: 30.2	FSIP: 92.01
BHT: 124° F			

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 1996

CONSERVATION DIVISION
WICHITA, KS