

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas, 67202

Purchaser Purchaser not yet determined

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Doug Clark
Phone 316 269-7600

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator Skelly Oil Co.
Well Name #1 Fred G. Roth
Comp. Date 4-20-65 Old Total Depth 5227'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-3-87 4-4-87 4-16-87
Spud Date Date Reached TD Completion Date
4902' 4831'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" 357'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-01,017
County Barber
NE SE SW Sec. 36 Twp. 33S Rge. 14 East
West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

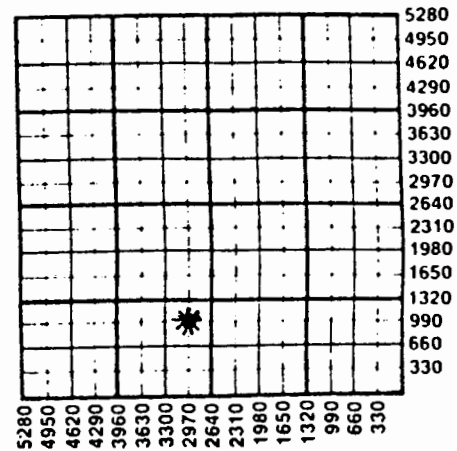
Lease Name Roth Well # 2

Field Name Sooter

Producing Formation Mississippian

Elevation: Ground 1719 KB 1724

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO Production Corp Lease Name Roth Well # 2

Sec. 36 Twp. 33S Rge. 14 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Lite show Bbls	2198 MCFD MCF			

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 27 1987
 CFPB

METHOD OF COMPLETION CONSERVATION DIVISION Wichita, Kansas Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 4703-12'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		357'		200	(already set)
Production	7-7/8"	4-1/2"	10.5#	4864'	Surfill.	150	5# sx. Gilson te

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4 JSPF. (36 holes) Mississippi 4703-12'	500 gallons 15% HCl + 1000 gallons 7-1/2% HCl w/additives & 35 ball sealers	4703-12'
	Frac well w/18,774 gals gelled wtr + 85 tons CO2 + 56,488# sand.	

TUBING RECORD
 Size 2-3/8" Set At 4642' Packer at
 Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....
 Shut-In

36-33s-Hw

Log Tops - Roth #2 (OWWO)

TXO Production Corp.
June 8, 1987

Heebner 3952' -2228
Lansing/KC 4142' -2418
Mississippi 4690' -2966

REC-111
STATE JOINT OFFICE FOR RECORDS

JUN 9 1987

CONSERVATION DIVISION
Wichita, Kansas