

DRILL STEM TEST REPORT

Prepared For: **Osage Resources LLC**

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

25 33 15 Barber KS

Osage 109

Start Date: 2007.09.18 @ 04:03:06

End Date: 2007.09.18 @ 11:22:51

Job Ticket #: 28375 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Osage Resources LLC

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

Osage 109

25 33 15 Barber KS

Job Ticket: 28375

DST#: 1

Test Start: 2007.09.18 @ 04:03:06

GENERAL INFORMATION:

Formation: **Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:24:36

Time Test Ended: 11:22:51

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4652.00 ft (KB) To 4682.00 ft (KB) (TVD)**

Total Depth: 4682.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1848.00 ft (KB)

1840.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6668

Inside

Press@RunDepth: 43.92 psig @ 4652.00 ft (KB)

Start Date: 2007.09.18

End Date:

2007.09.18

Start Time: 04:03:11

End Time:

11:22:50

Capacity: 7000.00 psig

Last Calib.: 2007.09.18

Time On Btm: 2007.09.18 @ 06:23:21

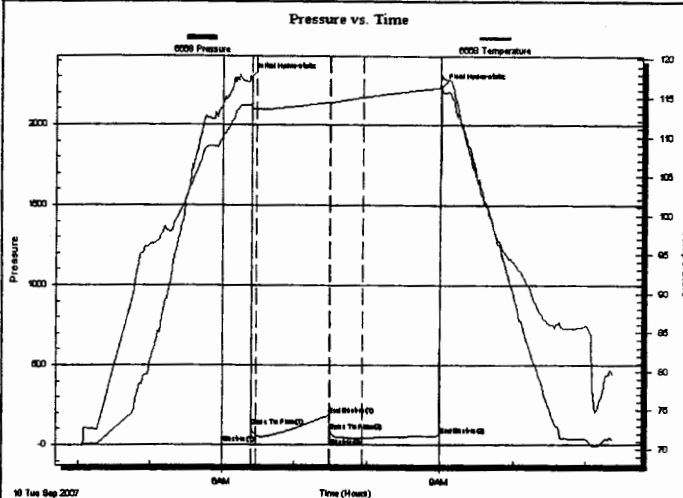
Time Off Btm: 2007.09.18 @ 09:00:36

TEST COMMENT: IF Weak blow Building to 1/8" in 3 mins.

ISI Bled off No blow back

FF Opened tool No blow

FSI Bled off No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.11	114.01	Initial Hydro-static
2	114.13	113.10	Open To Flow (1)
5	61.35	113.50	Shut-In (1)
65	188.44	114.42	End Shut-In (1)
66	84.99	114.38	Open To Flow (2)
93	43.92	115.01	Shut-In (2)
157	57.47	116.29	End Shut-In (2)
158	2235.79	117.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 28375

DST#: 1

ATTN: Jeff Dale

Test Start: 2007.09.18 @ 04:03:06

Tool Information

Drill Pipe:	Length: 4655.00 ft	Diameter: 3.80 inches	Volume: 65.30 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
		Total Volume:	65.30 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4652.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4629.00	
Hydraulic tool	5.00			4634.00	
Jars	5.00			4639.00	
Safety Joint	3.00			4642.00	
Packer	5.00			4647.00	28.00 Bottom Of Top Packer
Packer	5.00			4652.00	
Recorder	0.00	6668	Inside	4652.00	
Perforations	27.00			4679.00	
Recorder	0.00	13266	Outside	4679.00	
Bullnose	3.00			4682.00	30.00 Bottom Packers & Anchor
Total Tool Length:		58.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 28375

DST#: 1

ATTN: Jeff Dale

Test Start: 2007.09.18 @ 04:03:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.070

Total Length:

5.00 ft

Total Volume:

0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

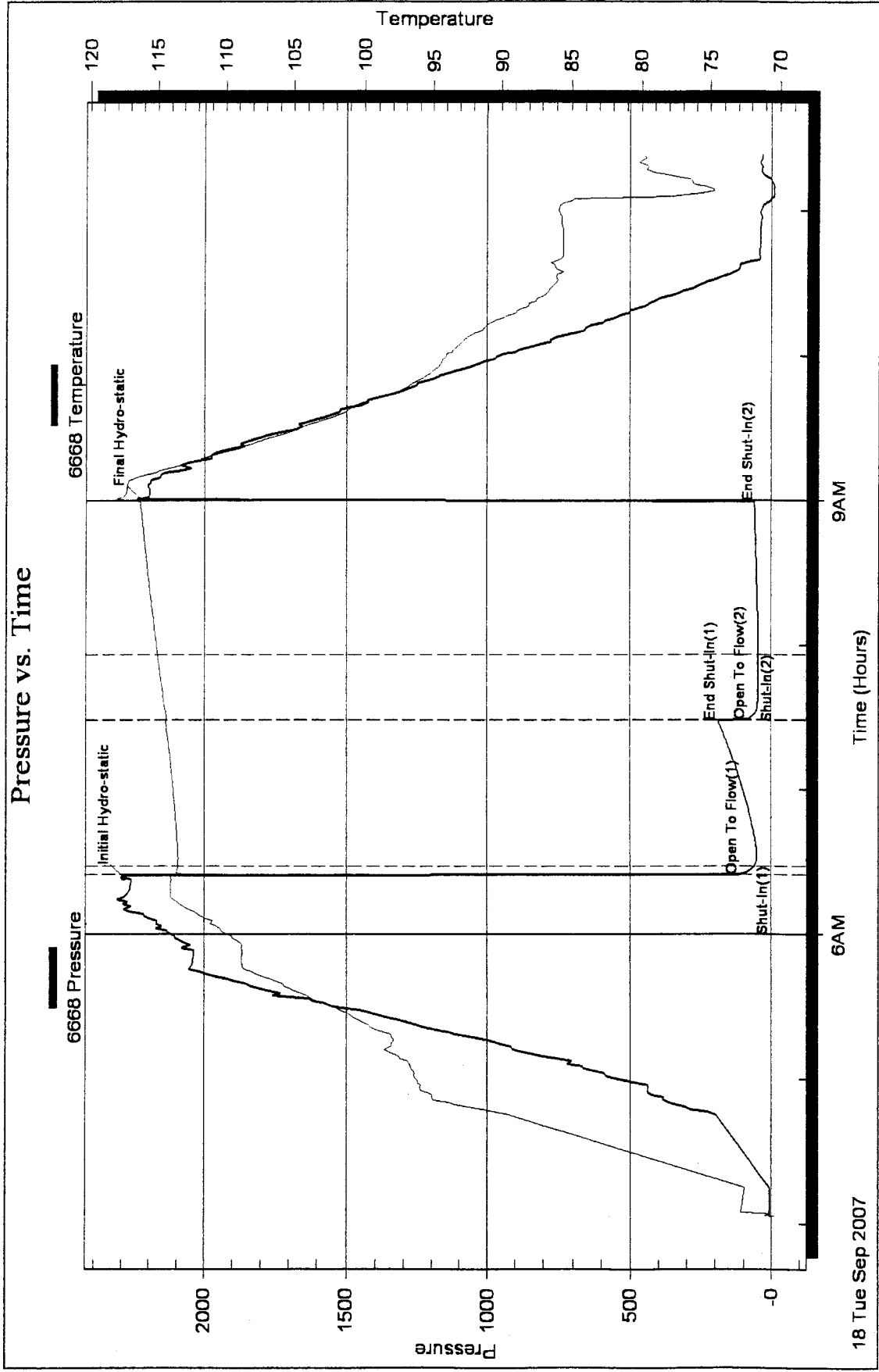
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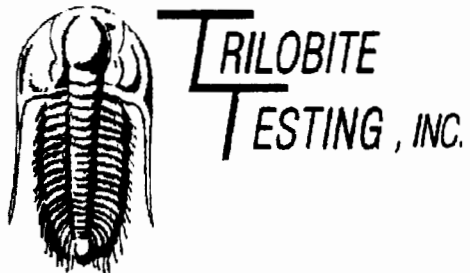
Osage Resources LLC

25 33 15 Barber KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Osage Resources LLC**

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

25 33 15 Barber KS

Osage 109

Start Date: 2007.09.19 @ 13:00:42

End Date: 2007.09.20 @ 00:50:12

Job Ticket #: 26926 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

ATTN: Jeff Dale

Job Ticket: 26926

DST#: 2

Test Start: 2007.09.19 @ 13:00:42

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:50:27

Time Test Ended: 00:50:12

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4820.00 ft (KB) To 4905.00 ft (KB) (TVD)**

Total Depth: **4905.00 ft (KB) (TVD)**

Reference Elevations: **1848.00 ft (KB)**

1840.00 ft (CF)

Hole Diameter: **7.80 inches** Hole Condition: **Good**

KB to GRVCF: **8.00 ft**

Serial #: **6668**

Inside

Press@RunDepth: **203.69 psig @ 4820.00 ft (KB)**

Start Date: **2007.09.19**

End Date:

2007.09.20

Capacity: **7000.00 psig**

Last Calib.: **2007.09.20**

Start Time: **13:00:47**

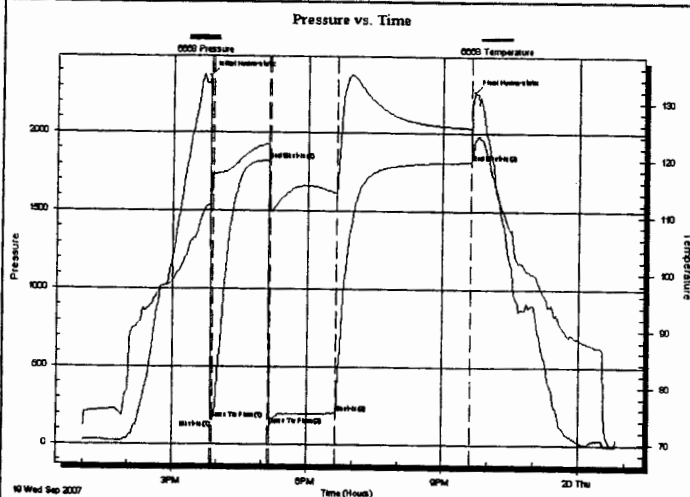
End Time:

00:50:12

Time On Btm: **2007.09.19 @ 15:49:27**

Time Off Btm: **2007.09.19 @ 21:41:57**

TEST COMMENT: IF Fair blow Building to 9" in 3 mins.
ISI Bled off. No blow back
FF Strong blow BOB immediately GTS in 9 mins. See gas report
FSI Bled off No blow back



PRESSURE SUMMARY

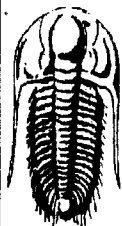
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2365.76	112.13	Initial Hydro-static
1	160.22	110.63	Open To Flow (1)
4	156.33	117.19	Shut-In (1)
78	1822.58	122.72	End Shut-In (1)
81	124.40	111.07	Open To Flow (2)
169	203.69	113.92	Shut-In (2)
349	1814.76	125.58	End Shut-In (2)
353	2262.84	123.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	GM6%G 94%M	5.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	6.00	74.73
Last Gas Rate	0.38	18.00	118.69
Max. Gas Rate	0.38	18.00	118.69



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26926

DST#: 2

ATTN: Jeff Dale

Test Start: 2007.09.19 @ 13:00:42

Tool Information

Drill Pipe:	Length: 4816.00 ft	Diameter: 3.80 inches	Volume: 67.56 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 lb
		Total Volume:	67.56 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4820.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	85.00 ft				
Tool Length:	108.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4802.00	
Hydraulic tool	5.00			4807.00	
Safety Joint	3.00			4810.00	
Packer	5.00			4815.00	23.00 Bottom Of Top Packer
Packer	5.00			4820.00	
Recorder	0.00	6668	Inside	4820.00	
Perforations	6.00			4826.00	
Change Over Sub	1.00			4827.00	
Drill Pipe	61.00			4888.00	
Change Over Sub	1.00			4889.00	
Perforations	13.00			4902.00	
Recorder	0.00	13266	Outside	4902.00	
Bullnose	3.00			4905.00	85.00 Bottom Packers & Anchor

Total Tool Length: 108.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26926

DST#: 2

ATTN: Jeff Dale

Test Start: 2007.09.19 @ 13:00:42

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	GM 6%G 94%M	5.218

Total Length: 372.00 ft

Total Volume: 5.218 bbl

Num Fluid Samples: 0

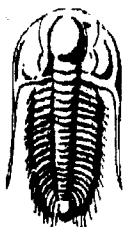
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26926

DST#: 2

ATTN: Jeff Dale

Test Start: 2007.09.19 @ 13:00:42

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.38	6.00	74.73
2	10	0.38	6.00	74.73
2	15	0.38	7.00	78.39
2	20	0.38	8.00	82.06
2	25	0.38	10.00	89.38
2	30	0.38	11.00	93.05
2	35	0.38	12.00	96.71
2	40	0.38	13.00	100.37
2	45	0.38	14.00	104.04
2	50	0.38	15.00	107.70
2	55	0.38	14.00	104.04
2	60	0.38	15.00	107.70
2	65	0.38	16.00	111.36
2	70	0.38	17.00	115.03
2	75	0.38	18.00	118.69

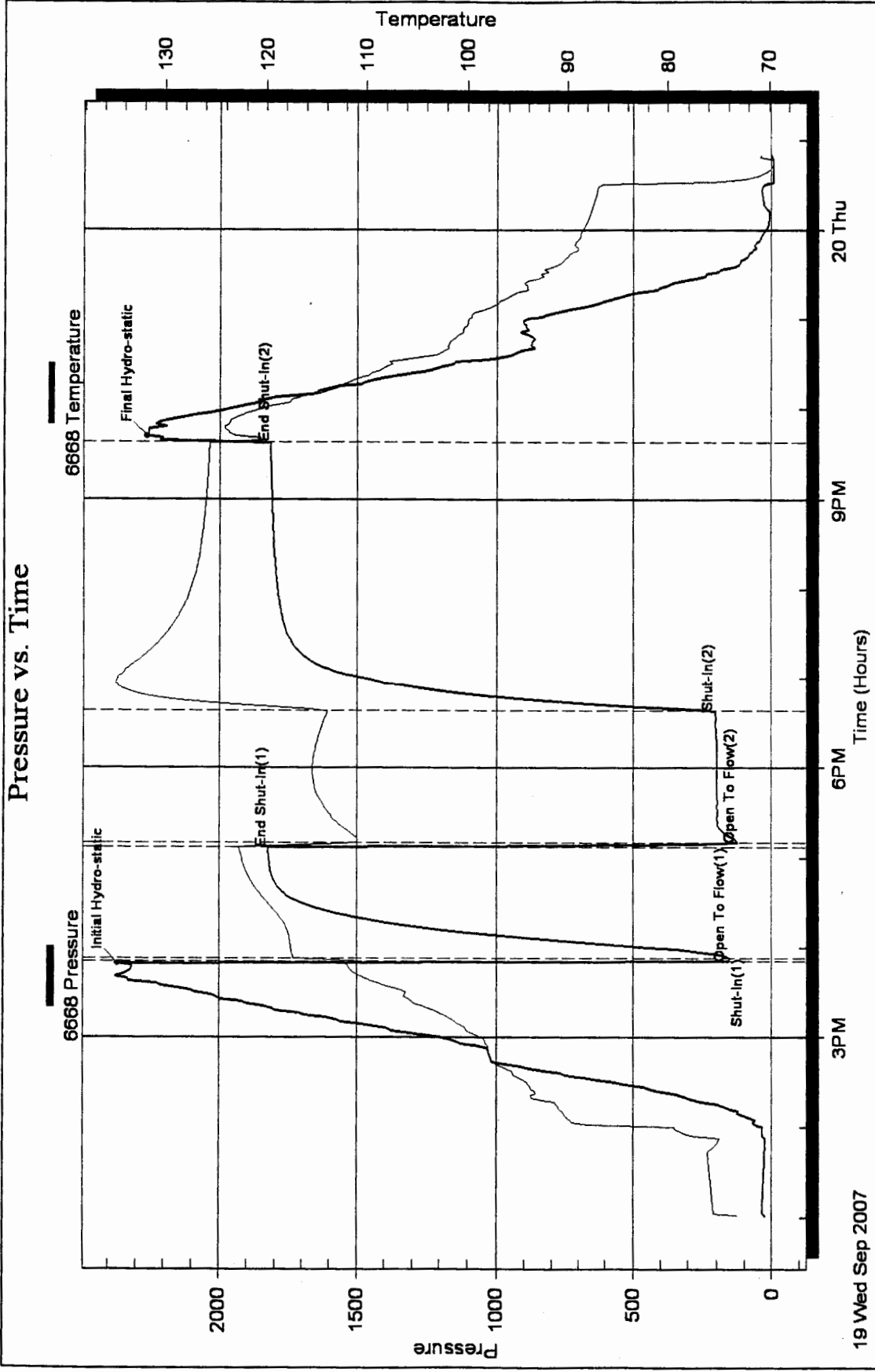
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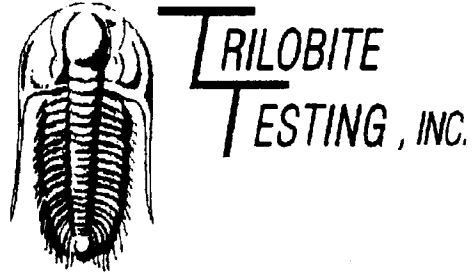
Inside

Osage Resources LLC

25 33 15 Barber KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Osage Resources LLC**

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

25 33 15 Barber KS

Osage 109

Start Date: 2007.09.21 @ 10:08:03

End Date: 2007.09.21 @ 15:59:18

Job Ticket #: 26927 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Osage Resources LLC

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

Osage 109

25 33 15 Barber KS

Job Ticket: 26927

DST#: 3

Test Start: 2007.09.21 @ 10:08:03

GENERAL INFORMATION:

Formation: **Chatanooga**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 12:37:03

Time Test Ended: 15:59:18

Test Type: **Conventional Bottom Hole**

Tester: **Travy Cushenbery**

Unit No: **30**

Interval: **5160.00 ft (KB) To 5230.00 ft (KB) (TVD)**

Total Depth: **5230.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1848.00 ft (KB)**

1840.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **52.83 psig @ 5160.00 ft (KB)**

Start Date: **2007.09.21**

End Date:

2007.09.21

Capacity: **7000.00 psig**

Last Calib.: **2007.09.21**

Start Time: **10:08:08**

End Time:

15:59:17

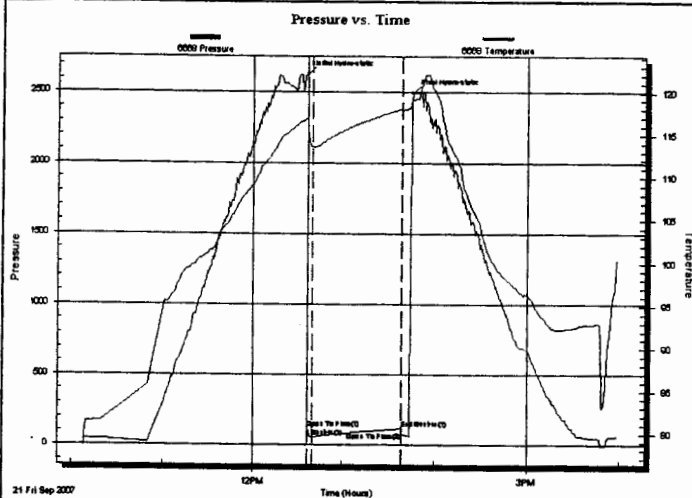
Time On Btm: **2007.09.21 @ 12:36:48**

Time Off Btm: **2007.09.21 @ 13:45:18**

TEST COMMENT: IF Weak blow Building to 1/8 " in 3 mins.

ISI Bled off No blow back

FF Driller was turning table Could not get table stopped Closed tool back MSRUN



PRESSURE SUMMARY

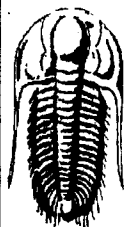
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2627.14	116.93	Initial Hydro-static
1	116.02	115.71	Open To Flow (1)
4	52.83	113.59	Shut-In (1)
62	114.52	118.07	End Shut-In (1)
62	87.22	118.05	Open To Flow (2)
69	2496.69	119.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26927

DST#: 3

ATTN: Jeff Dale

Test Start: 2007.09.21 @ 10:08:03

Tool Information

Drill Pipe:	Length: 5159.00 ft	Diameter: 3.80 inches	Volume: 72.37 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	54000.00 lb
		Total Volume:	72.37 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	5160.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	98.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5137.00	
Hydraulic tool	5.00			5142.00	
Jars	5.00			5147.00	
Safety Joint	3.00			5150.00	
Packer	5.00			5155.00	28.00 Bottom Of Top Packer
Packer	5.00			5160.00	
Recorder	0.00	6668	Inside	5160.00	
Perforations	6.00			5166.00	
Change Over Sub	1.00			5167.00	
Drill Pipe	32.00			5199.00	
Change Over Sub	1.00			5200.00	
Perforations	27.00			5227.00	
Recorder	0.00	13266	Outside	5227.00	
Bullnose	3.00			5230.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26927

DST#: 3

ATTN: Jeff Dale

Test Start: 2007.09.21 @ 10:08:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

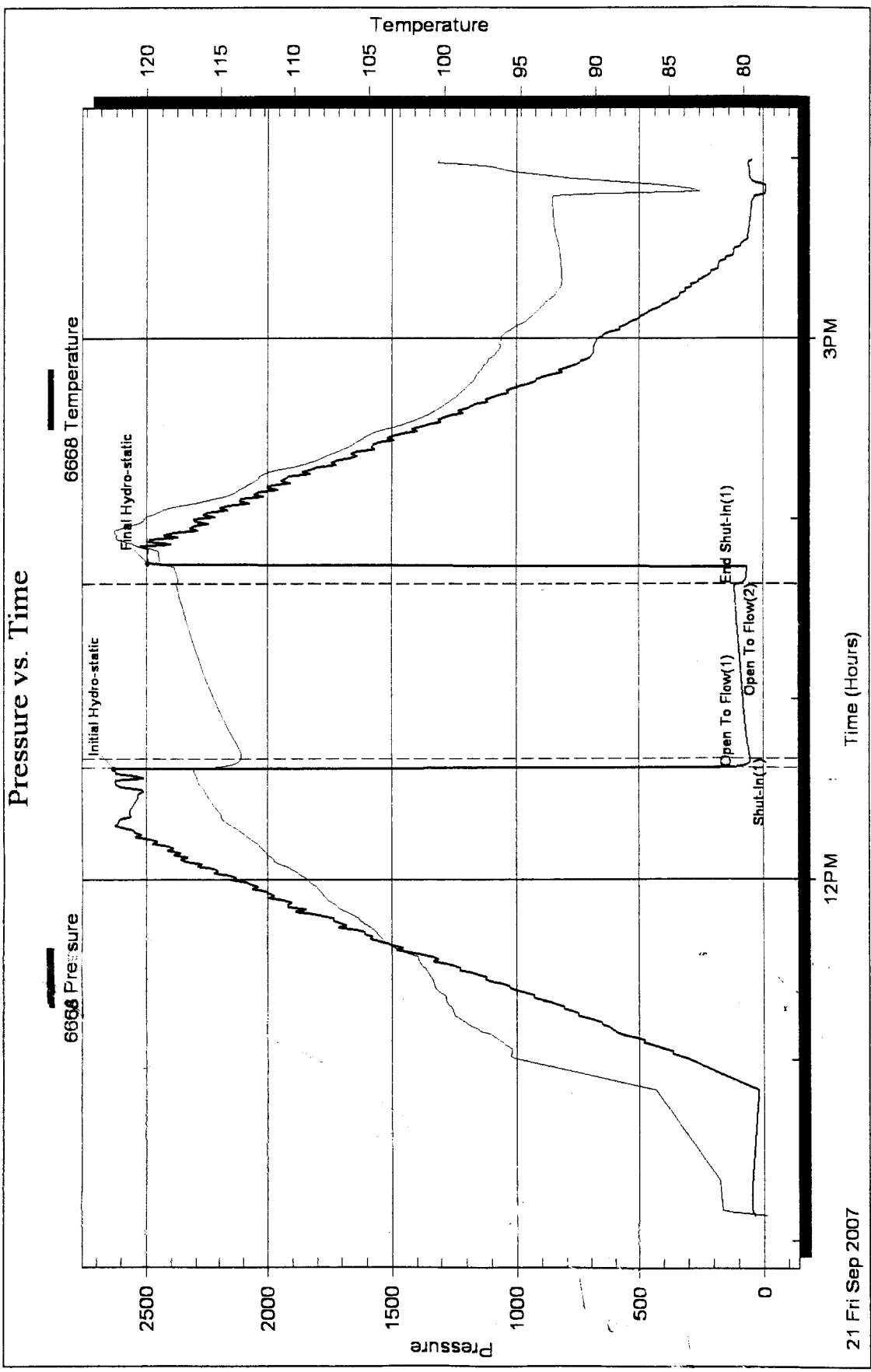
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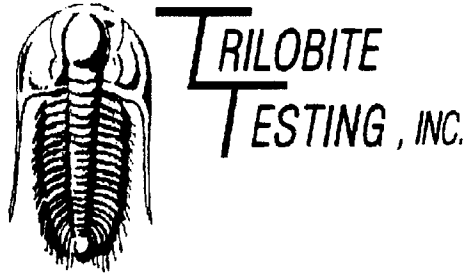
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Osage Resources LLC**

6209 N Hwy 61
Hutchinson KS 67502

ATTN: Jeff Dale

25 33 15 Barber KS

Osage 109

Start Date: 2007.09.21 @ 16:33:31

End Date: 2007.09.21 @ 23:37:46

Job Ticket #: 26928 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26928

DST#: 4

ATTN: Jeff Dale

Test Start: 2007.09.21 @ 16:33:31

GENERAL INFORMATION:

Formation: **Chattanooga**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:53:01

Time Test Ended: 23:37:46

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **5160.00 ft (KB) To 5230.00 ft (KB) (TVD)**

Total Depth: 52300.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1848.00 ft (KB)

1840.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6668**

Inside

Press@RunDepth: 57.03 psig @ 5160.00 ft (KB)

Start Date: 2007.09.21

End Date:

2007.09.21

Capacity: 7000.00 psig

Last Calib.: 2007.09.21

Start Time: 16:33:36

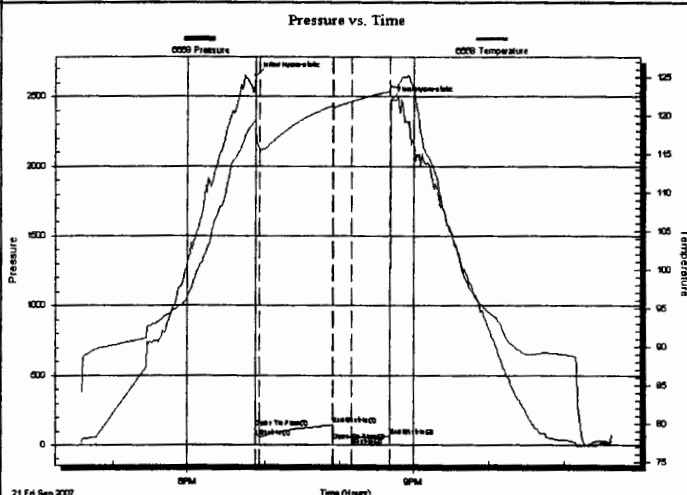
End Time:

23:37:45

Time On Btm: 2007.09.21 @ 18:52:31

Time Off Btm: 2007.09.21 @ 20:41:31

TEST COMMENT: IF Weak blow Building to 1/8" in 3 mins.
ISI Bled off No blow back
FF Opened tool No blow
FSI Bled off No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2648.20	119.44	Initial Hydro-static
1	127.60	118.17	Open To Flow (1)
4	55.32	115.60	Shut-In(1)
62	143.15	121.29	End Shut-In(1)
63	87.48	121.21	Open To Flow (2)
78	57.03	121.84	Shut-In(2)
109	59.95	123.20	End Shut-In(2)
109	2471.37	123.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26928

DST#: 4

ATTN: Jeff Dale

Test Start: 2007.09.21 @ 16:33:31

Tool Information

Drill Pipe:	Length: 5159.00 ft	Diameter: 3.80 inches	Volume: 72.37 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb
		Total Volume:	72.37 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	5160.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	98.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5137.00	
Hydraulic tool	5.00			5142.00	
Jars	5.00			5147.00	
Safety Joint	3.00			5150.00	
Packer	5.00			5155.00	28.00 Bottom Of Top Packer
Packer	5.00			5160.00	
Recorder	0.00	6668	Inside	5160.00	
Perforations	6.00			5166.00	
Change Over Sub	1.00			5167.00	
Drill Pipe	32.00			5199.00	
Change Over Sub	1.00			5200.00	
Perforations	27.00			5227.00	
Recorder	0.00	13266	Outside	5227.00	
Bullnose	3.00			5230.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Osage Resources LLC

Osage 109

6209 N Hwy 61
Hutchinson KS 67502

25 33 15 Barber KS

Job Ticket: 26928

DST#: 4

ATTN: Jeff Dale

Test Start: 2007.09.21 @ 16:33:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

