

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-007-21,416

ADDRESS 617 Union Center Bldg.

COUNTY Barber

Wichita, Ks 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 267-3241

LEASE Landwehr

PURCHASER

WELL NO. 1-27

ADDRESS

WELL LOCATION 750' FNL 930' FEL

DRILLING Contractor Eagle Drilling, Inc.

750 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 8609

930 Ft. from East Line of

Wichita, KS 67208

the NE SEC. 27 TWP. 33S RGE. 15W

PLUGGING Contractor Eagle Drilling, Inc.

CONTRACTOR ADDRESS P.O. Box 8609

Wichita, KS 67208

WELL PLAT 33

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4981 PBDT

SPUD DATE 3-11-82 DATE COMPLETED 3-26-82

ELEV: GR 1802 DF 1812 KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 430' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, David

L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Landwehr LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well Log			LOG TOPS	
Surface Soil & Sand		100	Herrington	2220 (-405)
Red Bed		1179	Towanda	2372 (-557)
Shale & Shells		3033	B/Florence	2528 (-713)
Shale & Lime		4420	Cottonwood	2784 (-969)
Lime RTD		4981	Admire	3032 (-1217)
			Indian Cave	3094 (-1279)
			Wabunse	3132 (-1317)
			Stotler	3290 (-1475)
			Tarkio	3349 (-1534)
			LeCompton	3836 (-2021)
			Oread	4025 (-2210)
			Heebner	4062 (-2247)
			Toronto	4079 (-2264)
			Douglas	4104 (-2289)
			Lansing	4761 (-2446)
			BKC	4698 (-2883)
			Mississippian	4884 (-3069)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	430	Common	275	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated