

TYPE



## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

3-33-15 *Welf*

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5107 EXPIRATION DATE February 24, 1983

OPERATOR H-30, Inc. & Blackhawk Exploration, Inc. API NO. 15-007-21,489

ADDRESS 251 N. Water, Suite 10 COUNTY Barber

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dean Britting PROD. FORMATION \_\_\_\_\_

PHONE 316 - 263-2043

PURCHASER \_\_\_\_\_ LEASE DeGeer

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING H-30, Inc. WELL LOCATION 150' S of SE NE SE o

CONTRACTOR \_\_\_\_\_ 1500Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 330Ft. from East Line of  
Wichita, KS 67202 the (Qtr.) SEC 3 TWP 33SRGE 15 (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only

ADDRESS Box 31 KCC \_\_\_\_\_

Russell, KS 67665 KGS ☒

TOTAL DEPTH 5300' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9/7/82 DATE COMPLETED 9/23/82 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1983'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 381' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Gary Younger*  
(Name)

W21-EE-2  
 SIDE TWO  
 OPERATOR H-30, Inc. & Blackhawk LEASE DeGeer

ACO-1 WELL HISTORY (EX)  
 SEC. 3 TWP. 33SRGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed		1025'		
Red Bed and Anhydrite		1740'		
Shale and Lime		1925'		
Lime and Shale		2061'		
Shale		2435'		
Shale and Lime		3036'		
Lime and Shale		3233'		
Shale and Lime		3292'		
Lime and Shale		3680'		
Shale and Lime		3838'		
Lime and Shale		4430'		
Lime		4670'		
Lime and Shale		5023'		
Lime		5092'		
Dolomite, Lime and Chert		5162'		
Lime and Shale		5300'		
Rotary Total Depth		5300'		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"		68'	Grout	10	2% cc
Surface	12-1/4"	8-5/8"	24#	381'	Common	330	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			