.e Geologi	ical Survey					_					
WICHITA, E	2KVI4CL,	0				0					
KANSAS DRILLI	ERS LOG					,	s. <u>5</u>	т. <u>3</u>	3S R. 15 XKXX		
API No. 15 — 007 — 20,374									Loc. S/2 N/2 S/2		
API No. 15 —_			l	Loc							
Operator	County	<del></del>	lumber				Count	,	Barber		
Beren Corpora	tion			540 Acres N							
Address 970 Fourth Financial Center, Wichita, Kansas 67202											
9/0 Fourth F1	Lease Name		160								
1		i									
Footage Location											
	(iXXX(S) line 2	640		from (E) (***	line	SE/4		-	┝╌┼╌╎╌┤╌┤		
Principal Contractor  Xplor Drillin	ıα	G	Al Siem	ens		1		160	60		
Spud Date		To	Total Depth P.B.T.D.				•	Locate	well correctly		
November 27,	1975		3990	223	2235			Gr	1771		
Date Completed	Date Completed Oil Purchaser							177	<u>/8</u> кв1780		
December 7, 1975 NA DF 17/3											
CASING RECORD											
Report of all strin	Report of all strings set — surface, intermediate, production, etc.						-		<b>—</b>		
Purpose of string	Size hole drilled	Size casing s (in O.D.)	Weight lbs/ft.	Setting depth	T1	ype cement		Socks	Type and percent additives		
Surface	15"	12½"	40#	248	248 Common		1	275	2% Gel 3% CC		
Production	7-7/8 4½"		1.5#	2275 Com		ommon	non 100				
					<u> </u>						
LINER RECORD PERFORATION RECORD									RD		
Top, ft. Bottom, ft. Sacks cement			cement	Shots per ft.			Size & type   Depth interval				
John John John John John John John John				1			DP Jet		2142 - 74		
TUBING RECORD											
Size	Setting depth	Packe	er set at								
2"	2132'										
	A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD					
	Amou	nt and kind (	of material used				Depth interval treated				
								2142 74			
2000 gal alco	onol acid, 5	4,000 C	r nitrogen	<u> </u>			2142 - 74				
			INITE AT THE	ADUATION							
INITIAL PRODUCTION  Date of first production Chut in Producing method (flowing, pumping, gos lift, etc.)											
Waiting on c	Shut in connection										
RATE OF PRODUCTION PER 24 HOURS	OH		Gas	155	w	ater	1 // /	Ga	s-oil ratio		
PER 24 HOURS Disposition of gas (vente			bbls.	155	MCF	Producing inte	144	bbis.	СЕРВ		
1	-, on 14036 of 1	, <b></b> /				2142 -					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 56044.

perator Berei	n Corporation				DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.	OMP.: OIL, GAS,		
Well No.	]	Lease Name Hazel						
s 5	T 335 R 15 XXX							
	all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
		IPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH		
#1 #2 #3	30/45/30/45 weak - fair Rec. 220' th 815/815 8 Mud 101,000 NOTE: tool s pulled gas in  2280 - 2310 30/30/30/30 weak blow 3 Rec. 150' mu 759/675 74  2460 - 2490 30/45/30/45 weak blow in Rec. 120' mu 926/898 9  2952 - 2993 30/30/30/30 Weak blow & Gec. 65' mud 111/93 74	in mud  3/103 65/120 BHT 9 PPM - DST rec. 100,000 lide 15' to bottom - w loose - swabbed lots system.  (Towanda)  30 min. d (Wreford)  (creasing to fair blow d, 300' water with gassy odor 3/148 148/220 BHT  died in 30 min.  4/74 74/74 BHT 10  (Elmont)	PPM h <b>en</b> 9 <b>5</b> °		Herington-Kride Winfield Towanda Wreford Cottonwood Tarkio Elmont Topeka Heebner Douglas Shale LTD	2132 2198 2266 2464 2665 3136 3160 3389 3918 3944 3995		
		USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.			
	Date Received		J/M	Thathean	CHEN Signature			
Jim Thathcer - Engineer Title September 10, 1976								
			Sep	tember 10.	, 1976 Date			