

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

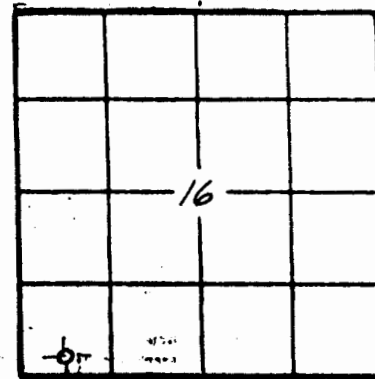
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6769	EXPIRATION DATE	June 30, 1984
OPERATOR	Westmore Drilling Co., Inc.	API NO.	15-007-21,706
ADDRESS	P. O. Box 347 Medicine Lodge, KS 67104	COUNTY	Barber
** CONTACT PERSON	PHONE (316) 886-5611	PROD. FORMATION	Dry
PURCHASER		LEASE	Mitchell
ADDRESS		WELL NO.	1-16
		WELL LOCATION	S1/2-SW-SW
DRILLING CONTRACTOR	Graves Drilling Co., Inc.	330 Ft. from	South Line and
ADDRESS	910 Union Center Wichita, KS 67202	660 Ft. from	West Line of
		the SW (Qtr.) SEC16 TWP33 RGE 15	(W)
PLUGGING CONTRACTOR	Graves Drilling Company, Inc.	WELL PLAT	
ADDRESS	910 Union Center Wichita, Kansas 67202	(Office Use Only)	
TOTAL DEPTH	4838	PBTD	
SPUD DATE	11/21/83	DATE COMPLETED	12/1/83
ELEV: GR	1766	DF	1774
		KB	1777
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	258'	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing			



(Office Use Only)
KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: R. O. Thompson, being of lawful age, hereby certifies:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

WICHITA BRANCH

ACO-1 WELL HISTORY

OPERATOR Westmore Drilling Co., Inc. LEASE Mitchell

SEC. 16 TWP. 33 RGE. 15 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>3</u> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Red Beds, shale & shaley sandstone	0	1500	Permian	0
Anhydrite	1500	2165		
Lime and shale	2165	3070		
Sandstone, finegrained, mica, calc NS	3070	3090		
Shale and lime	3090	3885		
Shale, lime and sandstone fine-grained mica glanc calc NS	3885	3994		
Shale black carbonaceous	3994	3998	Heebner Sh	3994
Shale and lime	3998	4146		
Sandstone med grained mica-calc partly shaley	4146	4168		
Limestones foss & ool, shales gray	4168	4602	Lansing-Kansas City	4168
Shale, dk gy	4602	4606	Base Kansas City	4602
Limestone fxln F-P vug & frac por. SSG.	4606	4646	Marmaton	4606
Limestone fxln chalky F foss & ool por NS	4648	4694		
Limestone fxln chalky F ool por spt'd stn	4702	4734		
Limestone fxln chalky shaley P ool por NS	4736	4765		
Shale carbonaceous, shale limey	4765	4792	Cherokee Sh.	4765
Dolomitic silty limestone-Poor por. Spotted stain.	4792	4838	Mississippi	4792
DST #1 4595-4640 Rec 10' Drlg mud IF67-53#/15", SIP 1008#/20", FF 80-67#/15" FCIP 1333#/30"				
DST #2 4662-4690 Rec 70' GDM, GTS 2nd SI Ga 5,320 CFG/15", 18,100 CFG/45", IF 53-67#/30", ICIP 1414#/45", FF 53-58#/60", FCIP 1238#/90"				
DST #3 4690-4745 Rec 70' GDM, GTS 7" 2nd Flo Ga 21,900 CFG/20", Ga 12,500 CFG/50", IF 26-26#/30", ICIP 1550#/45", FF 26-26#/60", FCIP 1360#/90"				
Ran Great Guns Logs				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	40#	258	Common	150	
Intermediate		8 5/8"	23#	1282	Common	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			