

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

API No. 15 — 007 — 21,129
County Number

S. 21 T. 33S R. 15 W

Loc. NW NW

County Barber

Operator

Petrosil Exploration Inc.

Address

2100 Two Oaks Plaza, 6730 LBJ Frwy., Dallas, Tx. 75240

Well No.

1

Lease Name

Mitchell

Footage Location

930

feet from (N) line

660

feet from (W) line

Principal Contractor

Venture Drilling, Inc.

Geologist

David Alban

Spud Date

2/24/81

Date Completed

5-8-81

Total Depth

5514'

P.B.T.D.

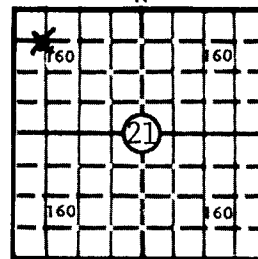
5514'

Directional Deviation

5500' 0 Deg.

Oil and/or Gas Purchaser

Negotiating Contract

640 Acres
N

Elev.: Gr. .650

DF 1827' KB 1829'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	10-3/4"	20#	255'	Class "H"	275	2% CaCl ₂
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	5468'	50-50 Pozmix	350	12% Salt & 3/4 of 1% CFR2 & 12 $\frac{1}{2}$ # Gelsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	4.7# J-55	4738' - 4744'
TUBING RECORD					
Size 2-3/8"	Setting depth 4718'	Packer set at 4718'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gals. 15% MCA	4738' - 4744'

INITIAL PRODUCTION

Date of first production 5-6-81		Producing method (flowing, pumping, gas lift, etc.) Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil None bbls.	Gas 1800 MCF	Water None bbls.	Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold) Vented			Producing interval(s) 4738'-4744'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petrosil Exploration Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name J. Mitchell	Gas	
S <u>21</u> T <u>33</u> R <u>15</u> ^E _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Chase	2218'		
Wabaunsee	3111'		
Topeka	3515'		
Heebner	4058'		
Massey	4712'		
Mississippian	4860'		
Kinderhook	5136'		
Viola	5176'		
Simpson	5316'		
Arbuckle	5448'		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Production Administration Supervisor Title June 10, 1981 Date		



State Geological Survey
WICHITA, BRANCH

21-33-15W

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator

Petro-Sil Resources
6730 LBJ Freeway, Suite 2110
Dallas, Texas 75204

Mitchell #1
C NW NW
Section 21-33S-15W
Barber County, Kansas

DRILLING CONTRACTOR

Venture Drilling, Inc.
Suite 1625 KSB&T Building
Wichita, Kansas 67202

Commenced: 2-24-81

Completed: 3-19-81

LOG

0 - 256 Shale
256 - 534 Shale
534 - 621 Shale
621 - 1415 Lime & Shale
1415 - 1746 Lime & Shale
1746 - 1851 Lime & Shale
1851 - 2034 Lime & Shale
2034 - 2192 Lime & Shale
2192 - 2314 Lime & Shale
2314 - 2470 Lime & Shale
2470 - 2554 Lime & Shale
2554 - 2689 Lime & Shale
2689 - 2830 Lime & Shale
2830 - 2984 Lime & Shale
2984 - 3113 Lime & Shale
3113 - 3270 Lime & Shale
3270 - 3412 Lime & Shale
3412 - 3504 Lime & Shale
3504 - 3600 Lime & Shale
3600 - 3720 Lime & Shale
3720 - 3812 Lime & Shale
3812 - 3947 Lime & Shale
3947 - 4085 Lime & Shale
4085 - 4132 Lime & Shale
4132 - 4263 Lime & Shale
4263 - 4455 Lime & Shale
4455 - 4519 Lime & Shale
4519 - 4610 Lime & Shale
4610 - 4641 Lime & Shale
4641 - 4699 Lime & Shale
4699 - 4756 Lime & Shale
4756 - 4790 Lime & Shale
4790 - 4810 Lime & Shale
4810 - 4890 Lime & Shale
4890 - 4896 Lime & Shale
4896 - 4938 Lime & Shale
4938 - 5010 Lime & Shale
5010 - 5045 Lime & Shale
5045 - 5193 Lime & Shale
5193 - 5235 Lime & Shale
5235 - 5310 Lime & Shale
5310 - 5417 Lime & Shale
5417 - 5514 Lime & Shale
5514 - TD

Casing Program

Ran 7 jts. of 10 5/8" 20# casing.
Set at 256' with 200 sacks common
cement. Plug down at 12:00 midnight
2-24-81. Job by Halliburton.

Production program

Ran 142 jts. of 4 1/2" 10.5# casing.
Set @5468'. Plug down at 5:00 P.M.
3-18-81.