

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 DEC 15 1981  
Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of  
the well, regardless of how the well was completed. Circle one: Oil, gas, dry, CONSERVATION DIVISION  
OWWO, injection. Type and complete ALL sections. Applications must be filed for dual  
completion, commingling, salt water disposal and injection. Attach wireline logs  
(i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sulpetro Exploration Inc.  
(Formerly Petrosil Exploration Inc.)  
ADDRESS 2100 Two Oaks Plaza, 6730 LBJ Frwy.  
Dallas, Texas 75240

\*\*CONTACT PERSON H. Timm, Production Mgr.  
PHONE 214-385-7075

PURCHASER Cities Service Co.  
ADDRESS 1600 Broadway, 900 Colorado State Bk. Bldg.  
Denver, Colorado 80202

DRILLING Aldebaran Drilling Co., Inc.  
CONTRACTOR  
ADDRESS P. O. Box 18611  
Wichita, Kansas 67207

PLUGGING -  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4950' PBDT 4842'

SPUD DATE 10/11/81 DATE COMPLETED 11/20/81

ELEV: GR 1823' DF 1831' KB 1832'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
CASING RECORD

API NO. 15-007-21,247

COUNTY Barber

FIELD -

PROD. FORMATION Marmaton

LEASE Mitchell

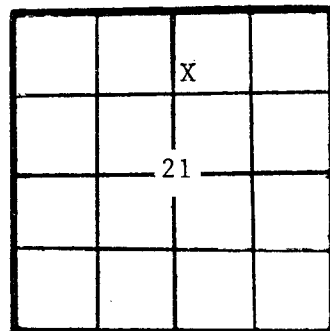
WELL NO. 2

WELL LOCATION SW, NW, NE

330 Ft. from E of W Line and

990 Ft. from S of N Line of

the 21 SEC. 33S TWP. 15 RGE.



WELL PLAT

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

(New) / (Used) casing.

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1313'	lite common	450	2% CaCl & 10% Salt
				outside 8-5/8"	common	150	
Production	7-7/8"	4 1/2"	10.5#	4871'	Class "H"	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	2		4679'-4686'

TUBING RECORD

Size	Setting depth	Pecker set at	
2-3/8"	4642'	4648'	4.7# J

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 4 1/2" Casing with 1000 gals. 15% CUA	4679'-4686'

Date of first production 11/13/81	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 27 degrees
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls.	Gas - MCF
	Water 0 %	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) Vented	Perforations 4679'-4686'	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

21-33-15

Name of lowest fresh water producing stratum Nippewalla Depth 200'

Estimated height of cement behind Surface Pipe circulated 0 ground level

DV USED? No \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Waubansee	3110			
Topeka	3489			
Keebner	4050			
Base K.C. (Marmaton)	4664			
Massey	4720			
Cherokee	4789			
Mississippian	4850			
				T.D. 4950'

A F F I D A V I T

STATE OF TEXAS, COUNTY OF DALLAS SS, \_\_\_\_\_

H. TIMM OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS PRODUCTION MANAGER (FOR)(OF) SULPETRO EXPLORATION, INC.  
 OPERATOR OF THE MITCHELL NO. 2 LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 19 81, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(S) [Signature]  
 SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF December 19 81  
Cherie L. Harmon  
 NOTARY PUBLIC  
 MY COMMISSION EXPIRES: 10-5-85