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IMPORTANT
Kans. Geo. Survey requests
samples on this well.

State Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

S. 25 T. 33 R. 15 $\frac{E}{W}$

API No. 15 — 007 — 20,894
County Number

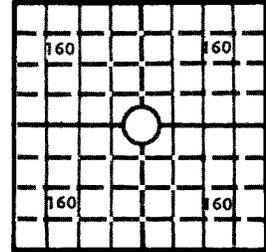
Loc. SE NW SW

Operator
Murfin Drilling Co.

County Barber

640 Acres
N

Address
617 Union Center Bldg. Wichita, Kansas 67202



Well No. #1-25 Lease Name Cline-Mills

Elev.: Gr. 1812

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Venture Drilling Company Geologist

DF _____ KB 1824

Spud Date 7-15-80 Total Depth 4925 P.B.T.D.

Date Completed 7-27-80 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	416	Common	300	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ator. Murfin Drilling Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Cline Mills	Dry Hole
S <u>25</u> T <u>33S</u> R <u>15</u> X X W		

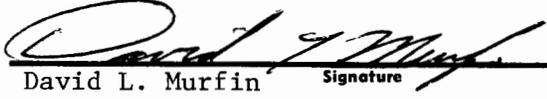
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
			Indian Cave	3070 -1246
			Heebner	4020
			Toronto	4055 -2231
			Lansing	4234 -2410
			BKC	4683 -2859
			Mississippian	4863 -3039
			LTD	4920 -3096
DST #1: 3048-3120/30-30-30-30. Weak blow 1st and 2nd open. Rec. 65' Drilling Mud. FP: 68/68-68/68#. SIP: 136-95#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 David L. Murfin <small>Signature</small> Drilling Manager <small>Title</small> May 19, 1981 <small>Date</small>
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