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KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

OCT 24 2001

WELL COMPLETION FORM

CONFIDENTIAL

COPY

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip: Wichita, KS 67212

Purchaser: _____

Operator Contact Person: Karen Houseberg

Phone: (316) (316) 773-2300

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/3/01</u>	<u>8/19/01</u>	<u>10/11/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 007-22,867

County: Barber

C - W2 - SE - 20 Sec. 33 S. R. 15 East West

1400 fsl feet from S N (circle one) Line of Section

2040 fsl feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Z-Bar Well #: 1-20

Field Name: Platt

Producing Formation: Drum

Elevation: Ground: 1756 Kelly Bushing: 1767

Total Depth: 5188 Plug Back Total Depth: 4510'

Amount of Surface Pipe Set and Cemented at 796' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. East West

County: _____ Docket No.: _____

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OCT 22 2001

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File 1 in 4-28-03

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Release
NOV 04 2003

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond, Manager Date: 10/22/01

Subscribed and sworn to before me this 22 day of October, 2001.

Notary Public: Karen E. Houseberg

De's Commission Expires: 9/5/02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

UIC Distribution

From
Confidential

E. HOUSEBERG
NOTARY PUBLIC

Operator Name: Hummon Corporation Lease Name: Z Bar Well: 1-20
 Sec. 20 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)
 List All E. Logs Run:
 DIL, Dual Comp Porosity, Borehole Comp Sonic,
 Micro, Frac Finder, Geo Report

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum
 Indian Cave 3025 -1258
 Wabunsee 3076 -1309
 Stotler 3230 -1463
 Heebner 3998 -2231 Chatanooga 4974-3207
 Lansing 4168 -2401 Viola 5008 -3241
 Drum 4393 -2626
 Dennis 4469 -2702
 Stark 4504 -2737
 Perth 4553 -2786
 KC Base 4593 -2826
 Cherokee Sh 4760 -2993
 Miss 4775 -3008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24#	796'	65/35 Class A	275 sx 100sx	3%cc, .25#Flo seal 3%cc, 2%gel
Production	7-7/8"	5-1/2"	15.5#	5183'	ASC	305Sx	.5kol&.25#flo seal, .6%FL10w/1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4390-95 (Drum)	750g 15% MCA Ne Fe	
	CIBP 4510	1200g MCA, 2000g Mod202, 1500g 20%NeFe w/15%methanol	
4spf	5060-72 (Viola)		

TUBING RECORD Size 2-7/8" Set At 4572.12 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. n/a Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls _____ Gas Mcf _____ Water Bbls _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold _____ Used On Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____