KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

RELEASED
OCT 07 2002
FROM CONFIDENTIAL

Operator: License # 5080
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser:
Operator Contact Person: Karen Houseberg
Phone: (316) (316) 773-2300
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
XX New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd
___ Gas ___ ENHR XXX SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. To Enhr/SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

5/14/01 Spud Date or Recompletion Date
5/26/01 Date Reached TD
6/16/01 Completion Date or Recompletion Date

API NO. 15 - 15-007-22,655
County: Barber
NE - NW - SW - 30 Sec. 33 S. R. 15 ☐ East ☒ West
2330fsl feet from (S) / N (circle one) Line of Section
1050fwl feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Platt 1-30 Well #: 1
Field Name: Wildcat
Producing Formation: ~~Kansas City~~
Elevation: Ground: ~~1702~~ 1699 Kelly Bushing: ~~2077~~ 1707
Total Depth: 5330 Plug Back Total Depth: 4886
Amount of Surface Pipe Set and Cemented at 807' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan ALT 1 JR 10/30/02
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec ___ Twp ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Brady
Title: Manager Date: 8/21/01

Subscribed and sworn to before me this 21 day of August, 2001

Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/02

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
UIC Distribution

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Operator Name: Hummon Corporation Lease Name: Platt ORIGINAL Well # 1-30

Sec. 30 Twp. 33 S. R. 15 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	☒	Yes	☐	No
Samples Sent to Geological Survey	☐	Yes	☒	No
Cores Taken	☐	Yes	☒	No
Electric Log Run Yes No (Submit Copy)	☒	Yes	☐	No

List All E. Logs Run:
CNL-CDL,DIL,Snc,Mcr,FracFinder

☒ Log ☐ Sample

Name | Formation (Top), Depth and Datum | Top | Datum

Heebner 4019 -2312
Lansing4188 -2481
Stark 4530 -2823
Miss 4812-3105
Viola 5114 -3407
Simpson Sh 5287-3580
Simpson Sd 5296-3589
LTD 5331 -3624

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CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		35'			
Surface	17-1/2"	8-5/8"	23#	807'	Lite Class A	275 100	3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	10.5#	5363'	ASC	150sx	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Mississippi 4813-38'	1000g 10% MCA Acid, and	
	PBTD 4886'	43,900g 65% foam Frac w/20/40 & N2	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4788		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
N/A WOPL	☐ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Dispostion of Gas METHOD OF COMPLETION Production Interval 4813'-4838'

☐ Vented ☒ Sold Used On Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled

(If vented, Sumit ACO-18.) ☐ Other Specify