

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WFI HISTORY, DESCRIPTION OF WELL & LEASE

Operator: License # 73050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser: _____
Operator Contact Person: Karen Houseberg
Phone: (316) (316) 773-2300
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
5/7/01 5/19/01 7/3/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-007-22652-0000
County: Barber
N2 - SW - SW - 28 Sec. 33 S. R. 15 ☐ East ☒ West
1180 feet from S (circle one) Line of Section
580 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Platt 1-28 Well #: 1
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1782 Kelly Bushing: 2790
Total Depth: 5285 Plug Back Total Depth: 5225
Amount of Surface Pipe Set and Cemented at 906 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Ref 1 on 6-26-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond
Title: Pat Richmond, Manager Date: 8/31/01
Subscribed and sworn to before me this 31 day of August,
2001.
Notary Public: Karen E. Houseberg
Date Commission Expires: 9/5/02

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ No ☐ Data

☒ Wireline Log Received

☐ UIC Distribution

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

XX

Yes

No

(Attach Additional Sheets)

Samples Sent to Geological Survey

Yes

XX

No

Cores Taken

Yes

XX

No

Electric Log Run Yes No

XX

Yes

No

(Submit Copy)

List All E. Logs Run:

DIL, DT&Sample, Borehole Comp Sonic, Micro, Dual Comp Prsty

Log

Formation (Top), Depth and Datum

XX

Sample

Name

Top

Datum

Heebner 4037-2244

Douglas Sd 4084 -2291

Lansing 4230-2437

Drum 4462 -2669

Stark 4575 -2782

Miss 4831 -3038

Viola 5102 -3309

Simpson 5256 -3463

Simpson Sd 5282 -3489

TD 5285 -3492

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		0		0			
Surface	12-1/4"	8-5/8"	24#	906	65/35 Lite Class A	300sx 100sx	6%gel 3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5284'	ASC	275sx ASC	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	5162-70 (Viola)	1000g 15% HCL & Ne Fe	
	PBTD 5225		
2spf	5273-75		
2spf	5269.5-5272.5		

TUBING RECORD

Size 2-7/8"

Set At 5212

Packer At

Liner Run

☐ Yes

☒ No

Date of First, Resumed Production, SWD or Enhr.

7/19/01

Producing Method

☐ Flowing

☒ Pumping

☐ Gas Lift

☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls 10bopd

Gas Mcf

Water Bbls 10bw

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented

☐ Sold

Used On Lease

☐ Open Hole

☒ Perf

☐ Dually Comp.

☐ Commingled

(If vented, Sumit ACO-18.)

☐ Other Specify