

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
 Name: Castelli Exploration, Inc.
 Address: 6908 NW 112th Street
 City/State/Zip: Oklahoma City, OK 73162
 Purchaser: _____
 Operator Contact Person: Tom Castelli
 Phone: (405) 722-5511
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Geodynamic
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-25-03</u>	<u>02-03-03</u>	<u>02-14-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

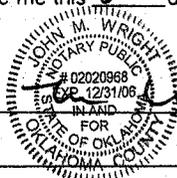
API No. 15 - 033-21347-00-00
 County: Comanche County, Kansas
C-E/2 SE NW Sec: 21 Twp. 33 S. R. 16 East West
2080 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Dorsey Trust Well #: 2
 Field Name: Hammer
 Producing Formation: Mississippian
 Elevation: Ground: 1815' Kelly Bushing: 1828'
 Total Depth: 5005' Plug Back Total Depth: 4997'
 Amount of Surface Pipe Set and Cemented at 1047 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Allen 5-22-03*
(Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 500 bbls
 Dewatering method used H AUL FREE FLUIDS
 Location of fluid disposal if hauled offsite:
 Operator Name: _____ Star Resources
 Lease Name: Currier License No.: 38389
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
 County: Comanche Docket No.: D27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3-31-03
 Subscribed and sworn to before me this 31 day of March
2003
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Castelli Exploration, Inc. Lease Name: Dorsey Trust Well #: 2
 Sec. 21 Twp. 33 S. R. 16 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>Mississippian</u> Top: <u>4953'</u> Datum: <u>-3166'</u>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		13-3/8"	48#	314'	ALW Class A	200 100	3%cc 3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	1047'	ALW Class A 60/40	200 175 10	3%cc 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5011'	Econobond	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4960-66 Mississippian	1000 gals 15% MCA & 10%	Meth

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4990'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-01-03</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>400</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____