

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS., 67848  
Purchaser: ONEK  
Operator Contact Person: KEVIN WILES SR.  
Phone: (620) 275-2963  
Contractor: Name: DUKE DRLG.  
License: 5929  
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Cons, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5520'  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-1-2001	1-13-2001	1-30-2001
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,179-0000  
County: COMANCHE 70°N & 190°E OF  
SW SW SE SE Sec. 2 Twp. 33S S. R. 16W  East  West  
400' feet from (S) N (circle one) Line of Section  
2120' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: J. LENERTZ Well #: 1-2

Field Name: WILDCAT  
Producing Formation: VIOLA  
Elevation: Ground: 1810' Kelly Bushing: 1823'  
Total Depth: 5547' Plug Back Total Depth: 5520'  
Amount of Surface Pipe Set and Cemented at 590' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT 1  
Chloride content 16,000 ppm Fluid volume 350 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter (S) Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 17 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O. Burt  
Title: President Date: 5-11-2001

Subscribed and sworn to before me this 14 day of May

19 2001  
Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/03  
**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: 5-21-01 DAW.
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- IOB

COPY

Operator Name: AMERICAN WARRIOR INC. Lease Name: J. LENERTZ Well #: 1-2  
 Sec. 2 Twp. 33S S. R. 16W  East  West County: COMANCHE 70°N& 190°E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(x). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: MICRO, SONIC, D.I., CONL/GR

Name	Top	Datum
HEEBNER	4059'	-2237
LANSING	4230'	-2407
BKC	4689'	-2865
MARMATON	4698'	-2875
PAWNEE	4780'	-2955
FORT SCOTT	4810'	-2983
MISS	4848'	-3021
VIOLA	5208'	-3383
ARBUCKLE	5404	-3581

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	590'	CLASS "A"	300	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	17#	5547'		150	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5228'-5236'	NONE	590'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 17 2011

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	5228'			

CONSERVATION DIVISION

Date of First Resummed Production, SWD or Enh. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbbls. Gas Mcf Water Bbbls. Gas-Oil Ratio Gravity  
 Disposition of Gas  Ventd  Sold  Used on Lease (If vented, Sumit ACC-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled NA  
 Other (Specify)