

SIDE ONE ★

AFFIDAVIT OF COMPLETION FORM

Staff 9-33-16-1
(REV. 1-80)
WICHITA BRANCH
PI

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.API NO. 15-033-21,135-000ADDRESS 107 N. Market, Suite 300COUNTY ComancheWichita, Kansas 67202

FIELD _____

CONTACT PERSON D. R. RamsayPROD. FORMATION MississippiPHONE 265-2897LEASE Coy A. Davis

PURCHASER _____

WELL NO. Davis #1

DRESS _____

WELL LOCATION C-NW-NWDRILLING Atlantic Drilling, Co.660' Ft. from North Line and

CONTRACTOR _____

660' Ft. from West Line ofADDRESS P.O. Box 5248the NW/4 SEC. 4 TWP. 33 RGE. 16WShreveport, La. 71105

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS ☒
(Office
Use)TOTAL DEPTH 5000 PBTD 5000'SPUD DATE 1974-01-20 DATE COMPLETED 1981-09-29ELEV: GR 1804 DF 1814 KB 1815'LLED WITH (CABLE) (ROTARY) (AIR) TOOLS

4	RELEASED		
Date:	AUG 1 1982		
FROM CONFIDENTIAL			

Amount of surface pipe set and cemented 426' DV Tool Used? NoA F F I D A V I TSTATE OF Kansas, COUNTY OF Comanche SS, I, _____D. R. Ramsay OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) Eagle Explorations, Inc.OPERATOR Davis LEASE, AND IS DULY AUTHORIZED TO MAKEAFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSE HAS COMPLETED AS OF THE 29th DAY OF September, 19 81, AND THATRECEIVED
KANSAS CORPORATION COMMISSION
APR 19 1982
DIVISION
KANSAS

W-11-EE-4

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

ALL GEOLOGICAL FACTORS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No info available. (RECORDS LOST)				4-33-16w
CONFIDENTIAL Released 8/1/82				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	
	bbbls.	S.I.G.W. MCF		bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4911-4921		

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	8 5/8"	28	426'	Light weight regular	200 150	4% gel, 2% CaCl ₂ , phane 1/4# cellophane 1/4#
Production		4 1/2"		5000'			2% CaCl ₂ , (cellophane 1/4#

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4911-4921		
Size	Setting depth	Packer set at	2 SPF		
2 2/3"	4612'	None			