

# State Geological Survey

## KANSAS DRILLERS LOG

### WICHITA, BRANCH

6-33-16W

API No. 15 — 033 — 20,154  
County Number

S. 6 T. 33 R. 16 E  
Loc. 660 FSL 1980 FEL  
County C SW SE Comanche Co.

Operator

Texas Oil & Gas Corp.

Address Suite 450, 200 West Douglas, Wichita, Kansas 67202

Well No.

#1-A

Lease Name

Gregg-Booth

Footage Location

660

feet from (S) line

1980

feet from (E) line

Principal Contractor

D. R. Lauck Oil Co.

Geologist

Tom Graff

Spud Date

7-16-74

Total Depth

5080'

P.B.T.D.

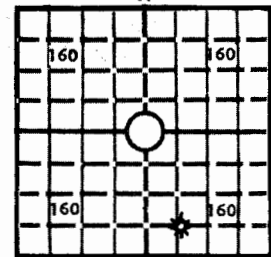
5038'

Date Completed

8-11-74

Oil Purchaser

N/A



Elev.: Gr. 1853  
DF 1855 KB 1857

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Csg.      | 12-1/4"           | 8-5/8"                    | 24#            | 1056          | HOWCO Lgt.  | 400   | 3% CaCl, 2% gel            |
| Prod. Csg.        | 7-7/8"            | 4-1/2"                    | 10.5%          | 5079          | Pozmix      | 175   | 50/50                      |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

### LINER RECORD

Top, ft. N/A  
Bottom, ft. N/A  
Sacks cement N/A

### PERFORATION RECORD

Shots per ft. 2  
Size & type Deep Penetrat.  
Depth interval 4995-5010

### TUBING RECORD

Size 2 3/8"  
Setting depth 4908  
Packer set at 4918 & 4936

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acidize w/750 gal 15% MCA        | 4995'-5010'            |
| Acidize w/3000 gal MOD 202       | 4995-5010'             |
| Acidize w/1000 gal 15% MCA       | 4963-4974              |

### INITIAL PRODUCTION

|                                                               |                                                                |
|---------------------------------------------------------------|----------------------------------------------------------------|
| Date of first production<br>Shut-in                           | Producing method (flowing, pumping, gas lift, etc.)<br>Flowing |
| RATE OF PRODUCTION PER 24 HOURS<br>N/A                        | Oil<br>Gas<br>Water<br>Gas-oil ratio<br>N/A                    |
| Disposition of gas (vented, used on lease or sold)<br>Shut-in | Producing interval(s)<br>4995-5010 & 4963-4974                 |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

|                  |                           |          |
|------------------|---------------------------|----------|
| Well No.<br>#1-A | Lease Name<br>Gregg-Booth | Gas Well |
| S 6 T33 R 16 E W |                           |          |

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME                 | DEPTH     |
|---------------------------------------|------|--------|----------------------|-----------|
| Mississippian                         | 5080 |        | Gamma Ray<br>Neutron |           |
| DST #1                                | 2740 | 2821   | Laterolog            | 5077      |
| IF Very wk blow                       |      |        | Acoustilog           | 4074-2000 |
| FF Dead 10"                           |      |        |                      |           |
| Rec. 10' Mud                          |      |        |                      |           |
| ISI 40-50#                            |      |        |                      |           |
| FSI 50#                               |      |        |                      |           |
| DST #2                                | 4966 | 4994   |                      |           |
| IF Good blow GTS 19", 33.9 MCFD       |      |        |                      |           |
| FF 47.7 MCFD to 63.1 MCFD             |      |        |                      |           |
| Rec. 234' GCM                         |      |        |                      |           |
| IFP 102#                              |      |        |                      |           |
| FFP 102-110#, bldg.                   |      |        |                      |           |
| ISIP 1196#                            |      |        |                      |           |
| FSIP 1196#                            |      |        |                      |           |
| DST #3                                | 4990 | 5080   |                      |           |
| IF Good blow, no gas to surf.         |      |        |                      |           |
| FF Gas to surf 6" 11.3 MCFD           |      |        |                      |           |
| bldg to 18.1 MCFD                     |      |        |                      |           |
| Rec. 65' GCM                          |      |        |                      |           |
| IFP 71-86#, bldg                      |      |        |                      |           |
| FFP 79-86# bldg                       |      |        |                      |           |
| ISIP 1452                             |      |        |                      |           |
| FSIP 1444                             |      |        |                      |           |
| DST #4 (Straddle Test)                | 3415 | 3615   |                      |           |
| IF fair to good blow 30"              |      |        |                      |           |
| FF good Blow 30"                      |      |        |                      |           |
| Rec. 1710 Muddy SW                    |      |        |                      |           |
| IFP 503#                              |      |        |                      |           |
| FFP 972#                              |      |        |                      |           |
| ISIP 1413#                            |      |        |                      |           |
| FSIP 1413#                            |      |        |                      |           |



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*William C. Wells, Jr.*  
Signature William C. Wells, Jr.

Engineer

Title

August 28, 1974

Date

Texas Oil & Gas Corp. - Gregg-Booth "A" #1  
660' FSL 1980' FEL Sec. 6-33S-16W  
Comanche County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.  
301 S. Broadway  
Wichita, Kansas 67202

Commenced: July 15, 1974  
Completed: July 30, 1974

Drillers Log

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|                |          |
|----------------|----------|
| Clay & Shale   | 485      |
| Shale & Shells | 650      |
| Sand & Shale   | 830      |
| Shale & Sand   | 910      |
| Shale          | 1061     |
| Shale & Shells | 1790     |
| Shale & Linc   | 2175     |
| Linc & Shale   | 4325     |
| Linc           | 5080 RTD |

