

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 033 — 20,413
County Number

Operator

TXO Production Corp.

Address

200 W. Douglas, Ste. 300, Wichita, Kansas 67202

Well No.

#3

Lease Name

Gregg-Booth "A"

Footage Location

1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor

Freeman, Rig #1

Geologist

Prof. Well Logging

Spud Date

2-16-81

Date Completed

8-31-81

Total Depth

5100'

P.B.T.D.

5050'

Directional Deviation

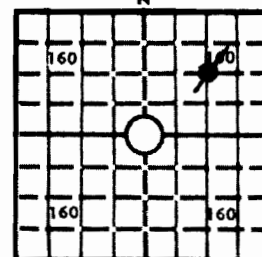
Not directionally drilled

Oil and/or Gas Purchaser

N/A

S. 8 T. 33S R. 16 E
Loc. 1320' FNL & 1320' FEL

County Comanche

640 Acres
N

Locate well correctly

Elev.: Gr. 1845

DF. KB 1857

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	12 $\frac{1}{2}$	16"		60'			
Surface		8-5/8"	24#	989		450	
Production		4-1/2"	10.5#	5099'		225	Class "H"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (10 h.)	Miss.	5004-06, 5008-10
TUBING RECORD			2 JSPF (9 h.)		4888-92'
Size	Setting depth	Packer set at			
2-3/8"	4971	4939			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/375 gals 15% HCl w/cia-sta + surfactant + 20% alcohol	5004-06, 5008-10
CIBP @ 4690	
Treated w/500 gals 15% MCA w/20% alcohol in makeup wtr w/iron agent & cia-sta	4888-92'

INITIAL PRODUCTION

Date of first production P & A, 8-31-81		Producing method (flowing, pumping, gas lift, etc.) plugged			
RATE OF PRODUCTION PER 24 HOURS		Oil N/A	Gas N/A	Water N/A	Gas-oil ratio N/A
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold) plugged & abandoned				Producing interval(s) N/A	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

D: Shimer

Operator TXO Production Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry	
Well No. #3	Lease Name Gregg-Booth "A"		
S <u>8</u> T <u>33S</u> R <u>16</u> ^E _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
LOG TOPS			
Herington	2321	-464	
Towanda	2462	-605	
Florence	2562	-705	
Wreford	2663	-806	
Bader	2805	-948	
Foraker	3022	-1165	
Wabaunsee	3217	-1360	
Stotler	3364	-1507	
Howard	3537	-1680	
Heebner	4119	-2262	
Iatan	4305	-2448	
Lansing	4325	-2468	
Hertha	4746	-2889	
B/KC	4780	-2923	
Marmaton	4849	-2992	
Pawnee	4884	-3027	
Cherokee	4925	-3068	
Miss.	4985	-3128	
RTD	5100		
LTD	5096		
PBD	5050		
Ran O.H. Logs			
DST #1, 4983-5012' (Miss.), w/results as follows:			
IFP/30": 45-73#			
ISIP/60": 827#			
FFP/45": 55-59#			
FSIP/90": 917#			
Rec: 35' DM			
DST #2, 5012-40' (Miss.), w/results as follows:			
IFP/30": 41-72#, good blow			
ISIP/60": 1437#			
FFP/45": 52-83#, good blow			
FSIP/90": 1613#			
Rec: 100' DM			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Harold R. Trapp District Geologist September 23, 1981 Date		