

KANSAS DRILLERS LOG

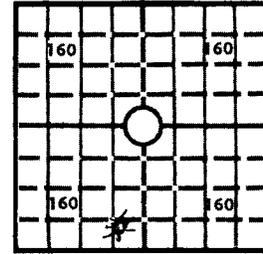
State Geological Survey
WICHITA, BRANCH

S. 20 T. 33S R. 16 XXX
150 SE of W
Loc. C W/2 SE/4

API No. 15 — 033 — 20,334
County Number

County Comanche

640 Acres
N



Elev.: Gr. 1797

DF _____ KB 1802

Operator
Mid-Continent Energy Corp/Texas Oil & Gas Corp.

Address
200 W. Douglas/Suite 300, Wichita, KS 67202

Well No. #1 Lease Name Daisy Wall

Footage Location
150' SE feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Geologist Claud Sheats

Spud Date 5-22-80 Total Depth 5100' P.B.T.D. 5022'

Date Completed 6-20-80 Oil Purchaser N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		533		250	
Production		2-7/8"		5098		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	Miss.	5026-34'
TUBING RECORD			2 JSPF		5001-04'
Size	Setting depth	Packer set at	2 JSPF		4994-96'
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid & pressure tested csg to 2000# w/2% KCl wtr.	5026-34'
Acidized w/250 gals 15% HCl @ 1/3 BPM	5001-04'
CIBP	5022

INITIAL PRODUCTION

Date of first production 1-2-81 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	225 MCF	none bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold) Sold: Delhi Producing interval(s) 5001-04' & 4994-96'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: Ham, (Miss.)

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Mid-Continent/Texas Oil & Gas

Gas

Well No.

Lease Name

#1

Daisy Wall

S 20 T 33S R 16 ~~EX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Winfield	2366	-563		
Towanda	2428	-625		
Ft. Riley	2483	-680		
Council Grove	2672	-869		
Foraker	2891	-1088		
Wabaunsee	3182	-1379		
Stotler	3338	-1535		
Heebner	4115	-2312		
Lansing	4304	-2501		
Ft. Scott	4916	-3113		
Cherokee	4926	-3123		
Mississippian	4990	-3187		
TD	5100			
PBD	5022			
Ran O.H. Logs				
DST #1, 4993-5008' (Miss. Warsaw), w/results as follows:				
IFP/30": 86-86#, GTS in 20", 11 MCFD				
ISIP/60": 1805#				
FFP/45": 75-75#, 12 MCFD, stable				
FSIP/60": 1815#				
Rec: 180' GC mud				
DST #2, 5006-28' (Miss. Warsaw), w/results as follows:				
IFP/30": 42-53#				
ISIP/60": 1758#				
FFP/45": 42-63#, GTS in 7", 5 MCFD				
FSIP/90": 1726#				
Rec: 125' GC mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 HAROLD R. TRAPP

Signature

District Geologist

Title

January 9, 1981

Date

20-33-16W

State Geological Survey
WICHITA BRANCH

DRILLERS LOG

OPERATOR: Mid-Continent Energy Corporation
712 One Twenty Building
Wichita, Kansas 67202

WELL NAME: Daisy Wall #1
W/2 SE/4 Sec.20-33S-16W
Comanche County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 5/22/80

COMPLETED: 6/4/80

RTD: 5100'

SURFACE CASING: 8-5/8" set at 533 with 400 sx cement

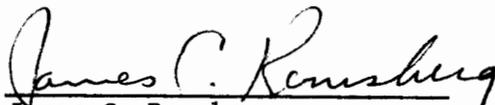
PRODUCTION CASING: 2-7/8" set at 5098' with 175 sx cement

0' to 250' Rock
250' to 1196' Red Bed
1196' to 1700' Shale & Red Bed
1700' to 2950' Shale
2950' to 4450' Shale & Lime
4450' to 4730' K.C.
4730' to 4800' K.C. Lime
4800' to 5008' Lime
5008' to 5100' Mississippian Lime
RTD 5100'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the #1 Daisy Wall well for Mid-Continent Energy Corporation.


James C. Remsberg

Subscribed and sworn to me this 23 day of June, 1980


Mary Low Taylor, Notary



120 Building • Suite 712 • 120 S. Market • Wichita, Kansas 67202 • (316) 265-9501

ELECTRIC LOG TOPS

Daisy Wall #1
150' SE of C W/2 SE/4, Sec. 20-33-16W
Comanche County, KS

KB: 1803'

Herington	2296'	- 493'
Winfield	2363'	- 560'
Towanda	2428'	- 625'
Fort Riley	2483'	- 680'
Florence	2523'	- 720'
Foraker	2986'	-1183'
Onaga Shale	3130'	-1327'
Wabaunsee	3184'	-1381'
Stotler	3339'	-1536'
Heebner	4114'	-2311'
Lansing	4295'	-2492'
Swope	4709'	-2906'
Hertha	4749'	-2946'
Pawnee	4888'	-3085'
Fort Scott	4916'	-3113'
Cherokee	4925'	-3122'
Mississippi	4990'	-3189'
Osage	5022'	-3220'

DST #1: Formation: Mississippian. Time Intervals: 30, 60, 45, 60.
IFP= 86-86, ISIP= 1805, FFP= 75-75, FSIP= 1815. Recovered: 180' GCM.

DST #2: Formation: Mississippian. Time Intervals: 30, 60, 45, 90.
IFP= 42-53, ISIP= 1758, FFP= 42-63, FSIP= 1726. Recovered: 125' GCM.

* This well was taken over and completed by TXO. Any information not included may be obtained from them.