

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-033-20,632

ADDRESS P.O. Box 947 COUNTY Comanche

Pratt, KS 67124 FIELD Ham NE

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay. _____

PURCHASER N/A LEASE Merrill

ADDRESS _____ WELL NO. 1-26

WELL LOCATION 120' E of C N/2 NE SW

DRILLING Wheatstate Oilfield Services 2310 ft. from South Line and

CONTRACTOR P.O. Box 329 2100 Ft. from West Line of XX

ADDRESS Pratt, KS 67124 the SW (Qtr.) SEC 26 TWP 33S RGE 16 (W).

PLUGGING Same as Drilling Contractor WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

Date: JUL 1 1985

TOTAL DEPTH 5000 PBDT N/A

SPUD DATE 5-21-84 DATE COMPLETED 6-2-84

ELEV: GR 1706 DF 1717 KB 1719

DRILLED WITH (~~XXXX~~) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 521 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

A F F I D A V I T

Richard D. Harper

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

6031-88-35

ACO-1 Well History

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Merrill SEC 26 TWP 33S RGE 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2212 (-493)
			Co. Grove	2596 (-877)
			Admire	3138 (-1419)
			Tarkio	3232 (-1513)
			Topeka	3571 (-1852)
			Heebner	4042 (-2323)
			Toronto	4056 (-2323)
			Douglas	4065 (-234)
			Br. Lime	4219 (-2500)
			Lansing	4234 (-2515)
			B/KC	4656 (-2937)
			Marmaton	4668 (-294)
			Cherokee	4826 (-310)
			Miss.	4860 (-3141)
			L.T.D.	5003 (-3284)

DST #1 4845-4920 (Miss.) 30-45-45-75 Gas to surface
4 min. 1st opening - gauged 6.55 mcfg. Gas to
surface 5 min. 2nd opening - gauged 15.7 mcfg
to 3.37 mcfg. Rec. 270' gas cut drilling mud,
90' gas and water cut drilling mud.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		70	6 yards 8 sx grout		
Surface	12 1/4	8 5/8	24	521	Lite Common	125 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD