

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,849

COP *and*

County Comanche
approx.

E/2- SW-SW/4 Sec. 28 Twp. 33 Rge. 16 X U

Operator: License # 5278

550 Feet from (S)N (circle one) Line of Section

Name: Enron Oil & Gas Co.

1050 Feet from E/(E)(circle one) Line of Section

Address 20 N. Broadway, Suite 830

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73102

Lease Name Merrill Ranch Well # 28-2

Purchaser: _____

Field Name Ham

Operator Contact Person: James B. Devlin

Producing Formation Mississippi

Phone (316) 262-2502

Elevation: Ground 1767 KB 1775

Contractor: Name: Duke Drilling

Total Depth 5038 PSTD _____

License: 5929 **JUL 17**

Amount of Surface Pipe Set and Cemented at 5 jts @ 214 Feet

Wellsite Geologist: _____

CONFIDENTIAL

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SUD SIOW Temp. Abd.

feet depth to _____ w/ _____ ex cmt.

Gas ENHR SIOW

Brilling Fluid Management Plan ALT 1 9/22/92 JAH
(Data must be collected from the Reserve Pit)

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 3100 ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:
RELEASED

Deepening Re-perf. Conv. to In]/SUD

Operator Name _____

Plug Back PSTD

AUG 0 2 1993

Commingled Docket No. _____

Lease Name _____ License No. _____

Dual Completion Docket No. _____

Other (SUD or In)]? Docket No. _____

Quarter Sec. **FROM CONFIDENTIAL** E/W

3-17-92 3-26-92 3-27-92

id Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert [Signature]

Title Agent Date 7-24-92

Subscribed and sworn to before me this 24 day of July, 19 92.

Notary Public Wanda M. Younger

Date Commission Expires 7-8-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: SENT
 KCC SUD/Rep NDPA
 KGS STAY Plug Other (Specify)
JUL 27 1993

WANDA M. YOUNGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-95

SIDE TWO

Operator Name Enron Oil & Gas Co. Lease Name Merrill Ranch Well # 28-2
 Sec. 28 Twp. 33 Rge. 16 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4974 (-3197)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Dual Ind., Micro, Neutron/Density				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		10 3/4"		214'	60/40 poz	175	2%gel 3%cc
production		4 1/2"	10.5#	5038	ASC	200	1/4# flocele per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4985-92	natural	

TUBING RECORD	Size	Set At	Pecker At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
153 jts	2 3/8		4951		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
May 15, 1992					
Estimated Production - Per 24 Hours	Oil Bbls.	Gas	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1351	0	N/A	

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

