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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,827

County Comanche **CONFIDENTIAL**
170' east of
SE/4 SW/4 NE/4 Sec. 1 Twp. 33 Rge. 17 XX East West

Operator: License # 3064

Name: Raydon Exploration, Inc.

Address 9400 N. Broadway, Suite #400

City/State/Zip Oklahoma City, OK 73114

Purchaser: Waiting on Pipeline

Operator Contact Person: Keith Hill

Phone (316) 624-0156

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Haveland Tower

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

7-17-91 8-2-91 9-9-91

Spud Date Date Reached TD Completion Date

2970 Ft. North from Southeast Corner of Section

1480 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Gregg Well # 1-1R

Field Name Wildcat

Producing Formation Sporgan

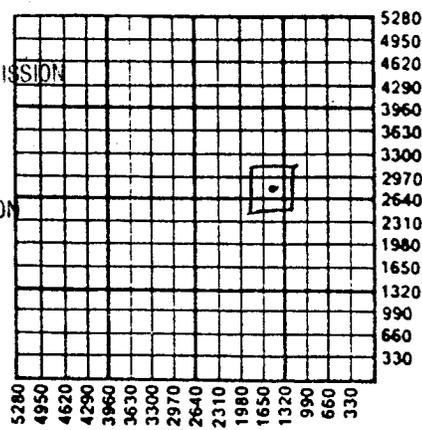
Elevation: Ground 1963' KB 1975'

Total Depth 5200' PSTD 5158'

RECEIVED
STATE CORPORATION COMMISSION

OCT 08 1991

OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS



A/T-I

Amount of Surface Pipe Set and Cemented at 559.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill

Title Agent Date 10-4-91

Subscribed and sworn to before me this 4th day of October, 19 91.

Notary Public Sara Batman

Date Commission Expires August 16, 1994

TARA BATMAN
Notary Public - State of Kansas
My Appt. Expires 8-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Gregg Well # 1-1R

Sec. 1 Twp. 33 Rge. 17 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Submitted copies of Comp. SSD Com. Neutron
 Dual Induction Log

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
LeCompton	3600	3931
Elgin Shale	3932	4051
Oread L S	4052	4180
Heebner	4181	4210
Douglas Sand	4211	4274
Lansing/KC	4275	4739
Swope	4740	4837
Pleasanton	4838	4932
Marmaton	4933	5020
Cherokee	5021	5072
Mississippian	5073	5133
Osage	5134	5200

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	580'	Class "H"	295	Lite w/ 3% CC
Production	7-7/8"	4-1/2"	10.5#	5200'	Class "H"	150	2% gel 6% Calseal, 4% gel, 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	5136-44'	250 gal 15% NEFE	5136-44'
2 SPF	5073-82'	CIBP at 5120'	
		1800 gal 15% NEFE	5073-82'

TUBING RECORD Size 2-3/8" Set At 5200' Packer At 5038' Liner Run Yes No

Date of First Production Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	0	N/A	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval

