

**KANSAS DRILLERS LOG**

S. 3 T. 33S R. 17W <sup>E</sup>/<sub>W</sub>

API No. 15 — 033 — 20,460  
County Number

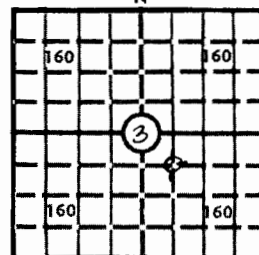
Loc. C NW SE

Operator  
Hummon Corporation

County Comanche

Address  
400 One Main Place, Wichita, KS 67202

640 Acres  
N



Locate well correctly

Elev.: Gr. 1975

Well No. 2 Lease Name Victor

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor D. R. Lauck Geologist Tim Pierce

Spud Date 7-27-81 Total Depth 5212 P.B.T.D.

Date Completed 8-8-81 Oil Purchaser

DF 1977 KB 1980

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	453'	Common	325	2% gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Hummon Corporation  
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 2 Lease Name Victor

S 3 T 33 R 17 W E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG	TOPS
DST #1: 5013-5048' OP 30/60/30/60 Strong blow both openings Rec. 80' mud 1700' GIP	FP 69-69, 69-57 SIP 655-993		Heebner Lansing Pawnee Lm Ft. Scott Miss. LTD	4243 -2263 4430 -2450 5011 -3031 5044 -3064 5112 -3132 5212
DST #2: 5120-5155' OP 30/60/30/60 Rec. 80' O&GCM 124' OCMW 186' MW	FP 69-104, 150-185 SIP 1680-1635			
DST #3: 5155-5185' OP 45/60/30/60 Weak blow thruout Rec. 129' MW	FP 46-57, 92-92 SIP 1556-1500			
DST #4: 5123-5138' OP 45/90/45/90 Mis-run Rec. 298' Very slightly OCM Tool slid 5' in 35" into the initial flow No pressure readings				
DST #5: 5122-5146' OP 45/75/90/120 Weak blow 1st op. Fair blow 2nd op.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Wilber Berg</i> Signature
	Wilber Berg Title
	10-29-81 Date

LEASE #2 Victor PROSPECT Victor ELEVATION 1980 KB 1977 DF 1975 Gr.  
 SPOT C NW SE SECTION 3-33S-17W TOPS: SAMPLE ELECT. LOG  
 COUNTY Comanche STATE Kansas Heebner 4239 -2259 4243 -2263  
 CONTRACTOR D.R. Lauck Lans. 4436 -2456 4430 -2450  
 GEOLOGIST Tim Pierce Pawn.Lm 5008 -3028 5011 -3031  
 Ft.Scott 5040 -3060 5044 -3064  
 Miss. 5108 -3128 5112 -3132  
 RTD 5215 LTD 5212

MIRT 7-26-81 SPD 3:15 pm  
 Drilled 456' of 12 1/4" hole ratholed ahead to 2043'  
~~Set~~ Set 11 jts. of 8 5/8" used 28# csg. (446.30)  
 @ 453' w/325 sx com. cement 2% gel 3% CC Cem Circl.  
 PD 5:30 pm job by Allied

DATE	REPORT		
7-28-81	DP 3:30 am Preparing to drill @ 2043'		
7-29-81	Drlg. @ 2760' Vis 31, MW 9.3	Bit #2 - 21 1/2 hrs.	MC \$833.45
-30-81	Drlg. @ 3360' Vis 32, MW 9.3	Bit #2 - 43 3/4 hrs.	CMC \$1488.40
7-31-81	Drlg. @ 3865' Vis 34, MW 9.1	Bit #2 - 66 1/2 hrs.	CMC \$2250.85
8-1-81	Drlg. @ 4392' Vis 39, MW 9.3	Bit #2 - 88 3/4 hrs.	CMC \$3,193.75
8-2-81	Drlg. @ 4815' Vis 43, MW 9.3	Bit #2 - 109 1/2 hrs.	CMC \$4,810.80
8-3-81	@ 5048' Vis 53, MW 9.3	Bit #2 - 125 1/2 hrs.	CMC \$7,091.05
	<u>DST #1: 5013-5048' (Ft.Scott)</u> OP 30-60-30-60 Strong blow both openings FP 69-69, 69-57 Rec. 80' mud SIP 655-993 1700' GIP		
8-4-81	@ 5155' Vis 51, MW 9.4, WL 9.2	Bit #2 - 133 hrs.	CMC \$7091.05
	<u>DST #2: 5120-5155' (Mississippi)</u> OP 30/60/30/60 Rec. 80' Oil and gas cut mud (20% oil, 80% mud) 124' Oil cut muddy water (15% oil, 10% water, 75% mud) 186' muddy water FP 69-104, 150-185 SIP 1680-1635		
8-5-81	@ 5185' Vis 51, MW 9.4, WL 12	Bit #2 - 135 hrs.	CMC \$7147.75
	<u>DST #3: 5155-5185'</u> OP 45/60/30/60 Weak blow thruout FP 46-57, 92-92 Rec. 129' Muddy water SIP 1556-1500		
8-6-81	@ 5212' Vis 54, MW 9.4, WL 14.4	Bit #2 - 137 hrs.	CMC \$7147.75
	Ran logs Straddle testing Mississippi from 5123-5140' <u>DST #4: 5123-5138' (Straddle)</u> 45/90/45/90 Mis-run Rec. 298' Very slightly oil cut mud Tool slid 5' in 35" into the initial flow No pressure readings		
8-7-81	<u>DST #5: 5122-5146'</u> 45/75/90/120 Weak blow 1st opening fair blow 2nd opening		