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SIDE ONE

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KCC

SEP 02

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED FROM CONFIDENTIAL
COUNTY Comanche
100 North of
SE SE Sec. 4 Twp. 33 Rge. 17 X East West

Operator: License # 5011
Name: Viking Resources, Inc.
Address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, KS 67202

Purchaser:
Operator Contact Person: James B. Devlin
Phone (316) 262-2502

Contractor: Name: Lobo Drilling Company
License: 5864

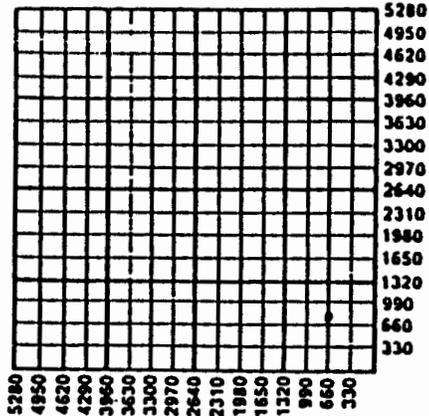
Wellsite Geologist: Robert C. Patton

Designate Type of Completion
 New Well Re-Entry Workover
 Oil S/D Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
06-23-91 07-04-91
Date Date Reached TD Completion Date

760' Ft. North from Southeast Corner of Section
660' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name DeWall Well # 4-2
Field Name Wildcat
Producing Formation Marmaton
Elevation: Ground 1963 KB 1972
Total Depth 5120' PBTD



Amount of Surface Pipe Set and Cemented at 435' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin
Title President Date 10-2-91

Subscribed and sworn to before me this 2nd day of October, 1991.

Notary Public Wanda M. Younger
Date Commission Expires July 8, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

WANDA M. YOUNGER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-8-95

OCT 10 1991

Form ACO-1 (7-89)

CONSERVATION DIVISION

RELEASED COPY SEP 1992

SIDE TWO

CONFIDENTIAL

Operator Name Viking Resources, Inc. Lease Name DeeWall Well # 4-2
 Sec. 4 Twp. 33 Rge. 17 East West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
LKC	4423	(-2451)
Pawnee	5009	(-3037)
Fort Scott	5041	(-3069)
RTD	5120	(-3148)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	435'	60/40poz	235	2% gel 3% cc
Production	7-7/8"	4 1/2"	10.5#	518'	60/40poz	200	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount	Depth
3	5042-47	500 gal MCA 15%	
		5000 gal 15-28% w/	
		4000 gal crosslink gelled PAC	
		Frac 8 tons CO 2 12000# 20-40 Sand	

TUBING RECORD Size 2 3/8 Set At 5073 Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Shut. In WOPL _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		500	-0-		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perforation Fully Completed Commingled Other (Specify) _____

Production Interval _____

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CONFIDENTIAL

Viking Resources, Inc.

Broadway Plaza Building
105 South Broadway, Suite 1040
Wichita, Kansas 67202-4224

KCC

SEP 02

CONFIDENTIAL

FROM: CONFIDENTIAL
NOV 09 1992

RELEASED

James B. Devlin
President

Phone (316) 262-2502
Fax (316) 262-2548

DST #1 5032-5062 30-60-60-120, gas to surface 15 min.
into 2nd opening, gauge 5 MCF per day, recovered 30' mud,
IFP: 36-36 FFP: 42-42 ISIP: 1560, FSIP: 1811, IHP: 2557,
FHP: 2487, temp. 122 deg., Chlorides 14,000 PPM System
Chlorides 13,000, PPM, circ. to log

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STATE REGULATION COMMISSION

OCT 10 1991

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