

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5278
Name: Enron Oil & Gas Company
Address: 20 N. Broadway, Suite 830

City/State/Zip: Oklahoma City, OK 73102
Purchaser:
Operator Contact Person: Paul Blanchard
Phone: (405) 239-7800
Contractor: Name: Brandt Drilling Co., Inc.
License: 5840
Wellsite Geologist: Glen Brown

Designate Type of Completion

New Well X Re-Entry Workover

X Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon Corp.
Well Name: Victor #1
Comp. Date 7-25-81 Old Total Depth 5172'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-5-93 6-7-93 8-7-93
Spud Date Date Reached TD Completion Date

API NO: 15- 033-20851-0001 20,459-0001
County Comanche 10-335-1744
C-NW SE Sec. 10 Twp. 33S Rge. 17 X W
1980 Feet N (circle one) of Section Line
1980 Feet E (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Victor 10 Well # 1
Field Name Wildcat
Producing Formation Ft. Scott
Elevation: Ground 1907 KB
Total Depth 5180 PBTD 5104
Amount of Surface Pipe Set and Cemented at 494 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*Pit dry before obtaining data.

Chloride content ppm Fluid volume 1959 bbls

Dewatering method used Evaporation & backfilling

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Blanchard

Title Division Production Engineer Date 8-31-93

Subscribed and sworn to before me this 31st day of August, 19 93.

Notary Public Therese Foster

Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
X KCC SWD/Rep NGPA
X KGS Plug X Other (Specify)

RECEIVED
STATE CORPORATION COM

Form ACO-1 (7-91)

SEP 02 1993

CONSERVATION DIVISION
Wichita, Kansas

Sec. 10 Twp. 33S Rge. 17

☐ East
☒ West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Pawnee	4961	
Ft. Scott	4990	
Cherokee	5000	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8		494			
Production		4-1/2	11.6	5159	50/50 Poz	120	2% gel, 5% salt, .5% CF-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4994-5000	5000 gal 2% KCl pad	
		7500 gal 15% HCl	

TUBING RECORD		Size 2-3/8"	Set At 4869'	Packer At 4869'	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. SIWOPL			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 1	Bbls. 200	Gas 200	Mcf 1	Water 200	Bbls. 200	Gas-Oil Ratio 68.2	Gravity

Disposition of Gas:
☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
4994-5000

Operator: License # 5278 11-16-93Name: Enron Oil & Gas CompanyAddress 20 N. Broadway, Suite 830City/State/Zip Oklahoma City, OK 73102Purchaser: TridentOperator Contact Person: Paul BlanchardPhone (405) 239-7800Contractor's Name: Brandt Drilling Co., Inc.License: 5840Wellsite Geologist: Glen Brown

Designate Type of Completion

 New Well X Re-Entry WorkoverX Oil SVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon Corp.Well Name: Victor #1Comp. Date 7-25-81 Old Total Depth 5172' Deepening Re-perf. Conv. to Inj/SVD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SVD or Inj?) Docket No. 6-5-93 6-7-93 8-7-93Spud Date Date Reached TD Completion Date C-NW SE Sec. 10 Twp. 33S Rge. 17 X1980 Feet N/S (circle one) Section 10-33-17W1980 Feet E/W (circle one) Section 10-33-17WFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Victor 10 Well # 1Field Name WildcatProducing Formation Ft. ScottElevation: Ground 1907 KB Total Depth 5180 PBTD 5104Amount of Surface Pipe Set and Cemented at 494 FeetMultiple Stage Cementing Collar Used? Yes XIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to W/ SX cm.

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(Data must be collected from the Reserve Pit)

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Chloride content ppm Fluid volume 1959 bblsDewatering method used Evaporation & backfillingLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

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Signature Paul BlanchardTitle Division Production Engineer Date 8-31-93Subscribed and sworn to before me this 31st day of August, 19 93.Notary Public Theresa FosterDate Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
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☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		7500 gal 15% HCl	

TUBING RECORD	Size 2-3/8"	Set At 4869'	Packer At 4869'	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SVD or Inj. * SIWOPL 11-3-93 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	200	1	200	68.2

Disposition of Gas:
☐ Vented ☒ Sold ☐ Used on Lease
(if vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
4994-5000