

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORK
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address 9500 Westgate Drive, Suite 101

City/State/zip Oklahoma City, OK 73162
Purchaser: Oneok Field Services
Operator Contact Person: Thomas P. Castelli
Phone (405) 722-5511
Factor: Name: Val Energy
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
New Well ☒ Re-Entry _____ Workover _____
Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
☒ Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover: _____

Operator: J.M. Huber
Well Name: #1 Einsel
Comp. Date 2-10-56 Old Total Depth 5970'
Deepening _____ Re-perf. _____ Conv. to Int. _____
Plug Back _____ PBDT _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

10-9-00 5230' 12-27-00
Date of _____ Date Reached TD _____ Completion Date _____
REENTRY

API NO. 15- 033010090001County Comanche-SW- NW- NW Sec. 11 Twp. 33S Rge. 17 X E W660' Feet from S (N) (circle one) Line of Section330' Feet from E (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)Lease Name Einsel "OWWO" Well # 1-11Field Name ShimerProducing Formation Fort ScottElevation: Ground 1948 KB 1960Total Depth 5230' PBDT 5166'Amount of Surface Pipe Set and Cemented at 300' FeetMultiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JK 02/15/02
(Data must be collected from the Reserve Pit)Chloride content 6000 ppm Fluid volume 160 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Oil ProducersLease Name Watson License No. 8061NW Quarter Sec. 2 Twp. 29S S Rng. 15 E (W)County Pratt Docket No. D24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Wichita Kansas 67202 within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-167 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. CastelliTitle President Date 01/29/01Subscribed and sworn to before me this 29th day of JanuaryNotary Public Dana L. PriceDate Commission Expires February 10, 2005

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received (**NONE**)
C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify) IOG

Operator Name Castelli Exploration, Inc.Lease Name EinselWell # 1-11Sec. 11 Twp. 33S Rge. 17☐ EastCounty Comanche☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No

(Submit Copy.)

1 All E.Logs Run: None☒ Log Formation (Top), Depth and Datums ☐ Sample

Name:	Top	Datum
Hecbner Shale	4210	-2250
Lansing	4405	-2445
Swope	4812	-2852
Ft Scott	5029	-3069
Miss	5096	-3136
TD	5230	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production String	7 7/8	4 1/2	10.5	5217	A-Con	125	Gilsonite, Floccate, 1% Defoam

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5030-5036 STATE CORPORATION COMMISSION	500 G 15% Fe, 3000 G 15% Fe	
	FEB - 9 2001	5,000 gallons 70% N ₂ Foam +	
	CONSERVATION DIVISION	2,000 gallons Foam + 3000 lbs 20/40 SAND	
TUBING RECORD	Size 2 3/8	Set At 5036	Packer At None
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
01/02/01			
Estimated Production Per 24 Hours	oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	85	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

5030' - 5036'

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Role ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____