

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

*Handwritten signature*

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-033-20,642

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche

Wichita, KS 67202 FIELD Shimer

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.

PHONE 316-265-9441, Ext. 261 \_\_\_\_\_ Indicate if new pay.

PURCHASER SIGW-not producing yet LEASE Einsel

ADDRESS \_\_\_\_\_ WELL NO. "L" #1

DRILLING Freeman Drilling Co., Inc. 1430 Ft. from EAST Line and

CONTRACTOR 251 N. Water, Suite 10 2120 Ft. from NORTH Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 11 TWP 33S RGE 17W (X)

PLUGGING Never Plugged WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 5160' SBTD 5147' SWD/REP \_\_\_\_\_

SPUD DATE 12-13-84 DATE COMPLETED SI 6-1-84 PLG. \_\_\_\_\_

ELEV: GR 1923' DF -- KB 1935' NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8" @ 610' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing XX.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

*Stamp: State Geological Survey WICHITA BRANCH AUG 14 1985*

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FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. **124** #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 5092-5125' (Miss) w/results as follows:                      First open: GTS in 3". 10"=893 MCFD                      20"=980 MCFD, 30"=980 MCFD.                      Second open: 10"=1064 MCFD, 20"=1146 MCFD &amp; stab.                      IFP/30"=210-210# GTS/3", Ga 89 MCFD incr. to 980 MCFD                      ISIP/60"=419#                      FFP/45"=210-210#, Ga 1064 MCFD inc. to 1146 MCFD                      FSIP/90"=407#                      Rec: 90' GCM</p> <p>Ran O. H. Logs</p>			Heebner	4207 -2272
			Brn. Lm.	4304 -2459
			Lansing	4417 -2482
			BKC	4871 -2936
			Cherokee	5016 -3081
			Miss	5078 -3143
			RTD	5160
			LTD	5160

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
None		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI	VENTING	
Estimated Production-L.P.	Oil n/a bbls. Gas 593 MCFD MCF Water n/a %	Gas-oil ratio
Disposition of gas treated, used as lease or sold:		CFPB
shut-in		Perforations 5086-92' 5096-5101'

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Re-run)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/2"	8-5/8"	24#	610'	w/300 sxs lite + 150 sxs Class A		
PRODUCTION		4 1/2"	10.5#	5159'	w/150 sxs		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF		5086-92'
					5096-5101
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"					