

MAY 8 0 REC'D

State Geological Survey
WICHITA, BRANCH

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 14 T. 33 R. 17 ^X/_W
Loc. C NW SE
County COMANCHE

API No. 15 — 033 — 20,338 ✓
County Number

Operator
Griggs Oil Inc.

Address
1625 KSB & T Bldg., Wichita, KS 67202

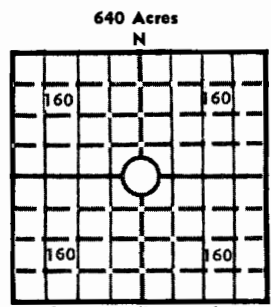
Well No. 1 Lease Name Einsel

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Venture Drilling Geologist D.V. Davis Jr.

Spud Date 1-27-80 Total Depth 5160 P.B.T.D.

Date Completed 2-1-80 Oil Purchaser Clear Creek



Locate well correctly
Elev.: Gr. 1896

DF 1907 KB 1910

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production		4 1/2"		5160		125	60/40 postmix 18% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Griggs Oil Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

oil

Well No.

1

Lease Name

Einsele

S 14 T 33 R 17 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5085'-5100 (miss run) Rec. 630' fluid, 180' SW 450' heavy oil & gas cut mud				
DST #2 5086'-5100' 30-60-60-120 misrun				
DST #3 5084'-5100' 30-45-60-90 ISIP 1563 FSIP 1573 FP 137-169 Strong blow throughout Rec. 390' fluid, 210' oil & gas cut mud 180' SW Temp. 1280				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

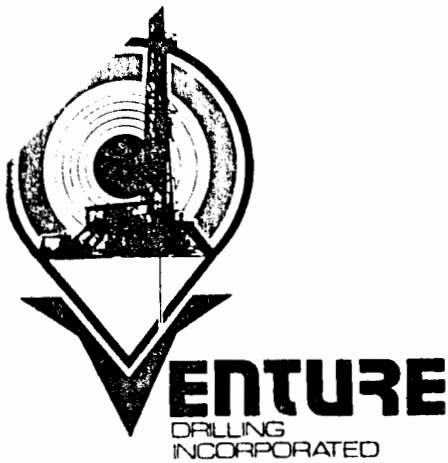
Date Received

Charles G. Neal
Signature

Title

Date

RECEIVED
OCT 10 1954



14-33-17W
C NW SE

February 25, 1980

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

OPERATOR

Griggs Oil Inc.
1625 Vickers-KSB&T Bldg.
Wichita, Kansas 67202

EINSEL #1
C NW SE Section 14-33S-17W
Comanche County, Kansas
RTD: 5160'

DRILLING CONTRACTOR

Venture Drilling Inc.
1625 Vickers-KSB&T Bldg.
Wichita, Kansas 67202

Commenced: 1/27/80
Completed: 2/11/80

LOG

0' - 195'	Sand
195' - 600'	Redbed
600' - 1008'	Redbed and Shale
1008' - 1040'	Redbed and Shale
1040' - 1540'	Lime and Shale
1540' - 2025'	Shale
2025' - 2195'	Shale and Lime
2195' - 2384'	Shale and Lime
2384' - 2570'	Shale and Lime
2570' - 2761'	Shale and Lime
2761' - 2980'	Shale and Lime
2980' - 3219'	Shale and Lime
3219' - 3294'	Shale and Lime
3294' - 3317'	Shale and Lime
3317' - 3538'	Shale and Lime
3538' - 3720'	Shale and Lime
3720' - 3921'	Shale and Lime
3921' - 4196'	Shale and Lime
4196' - 4410'	Shale and Lime
4410' - 4664'	Shale and Lime
4664' - 4807'	Shale and Lime
4807' - 4868'	Shale and Lime
4868' - 5035'	Shale and Lime
5035' - 5100'	Shale and Lime
5100' - 5106'	Shale and Lime
5106' - 5160'	Shale and Lime
5160' - RTD	

Casing Record

Ran 13 jts. of used 24#
8 5/8" csg. set 436' at 450',
with 300 sks. common 2% gel,
3% cc; Plug down at 5:15 a.m.
cement did circulate.

Ran 5148' of 4 1/2" 10.5 production
csg., set at 5160' w/125 sks.
60-40 premix 18% cc; Plug down