

15-033-20284

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

API No. 15 — 033 — 20,284
County Number

Operator
Mid-Continent Energy Corp.

Address 712 One Twenty Building Wichita, Kansas 67202

Well No. #1 Lease Name Warren

Footage Location
1630' feet from ~~XXX~~ (S) line 1290' feet from (E) ~~XXX~~ line

Principal Contractor Slawson Drilling Co. Geologist Gary Holstin

Spud Date March 7, 1979 Total Depth 5144' P.B.T.D.

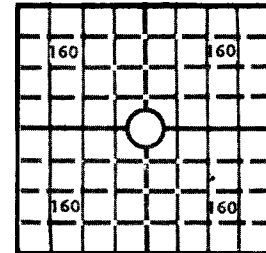
Date Completed March 21, 1979 Oil Purchaser N/A

S. 26 T. 33 R. 17 ~~X~~ W

Loc. C SE

County Comanche

640 Acres
N



Locate well correctly

Elev.: Gr. 1789'

DF KB 1794'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	445'	Lite Common cement	250 125 + 15	3%cc + $\frac{1}{2}$ # flo-sal 2% gel + 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A		
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

INITIAL PRODUCTION

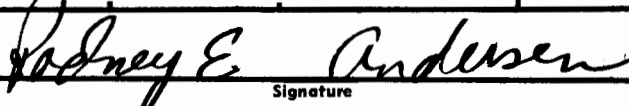
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
N/A					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Mid-Continent Energy Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Warren	Dry Hole	
S <u>26</u> T <u>33</u> R <u>17</u> ^N _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Herington Winfield Towanda Ft. Riley Florence Wreford Cottonwood Red Eagle Foraker Onaga Shale Wabaunsee Stotler Howard Topeka Deer Creek LeCompton Elgin Heebner Toronto Douglas Group Lansing Stanton Dennis Swope Hertha Altamont Pawnee Ft. Scott Cherokee Mississippi RTD	2300 2372 2434 2491 2529 2641 2827 2986 3036 3193 3193 3336 3454 3548 3655 3826 3937 4118 4129 4145 4312 4356 4665 4716 4760 4856 4906 4936 4942 5011 5144	506 578 640 697 735 847 1033 1192 1242 1399 1399 1542 1660 1754 1861 2032 2143 2324 2335 2357 2518 2562 2871 2922 2966 3062 3112 3142 3148 3217	
DST #1 (Cottonwood) 2833-2850 30-60-45-90			
IHP 1405 IFP 466-695 Strong blow, NGTS			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Rodney E. Andersen, Geological Manager Title April 3, 1979 Date		

26-33-17w

Warren #1 Kansas Driller's Log (Cont.)

DST #1 (Cont.)

ISIP	1123	
FFP	768-977	Strong blow, NGTS
FSIP	1123	
FHP	1384	
BHT	97°	

Rec: 120' Mud with specks of oil, 1890' SW. CHL= 260,000.

DST #2 (Mississippi) 5022-74

MISRUN.

DST #3 (Mississippi) 5030-74'
30-60-45-70

IHP	2321	
IFP	111-111	Fair to strong blow, NGTS
ISIP	882	
FFP	121-121	Fair to strong blow, NGTS
FSIP	525	
FHP	2270	

Rec: 2775' GIP, 125' O&GCM, 62' SO&GCM.

Slid tool 5'.