

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

APR 28

Operator: License # 3122

Name: Vintage Petroleum, Inc.

Address 4200 One Williams Center

City/State/Zip Tulsa, OK 74172

Purchaser: \_\_\_\_\_

Operator Contact Person: Leann Ogee

Phone ( 918 ) 592-0101

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: None

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIOW  
☐ Dry ☐ Other (Cere, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

2-14-92 2-25-92 3-28-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,846 **28-33-17W**

County Comanche

- - G - SE Sec. 28 Twp. 33 Rge. 17 XXV

1320 Feet from (S) N (circle one) Line of Section

1320 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Mary Lou Jobe Well # 1-28

Field Name Beals

Producing Formation Ft. Scott, Marmaton

Elevation: Ground 1843 KB 1848

Total Depth 5281 PSTD 5075

Amount of Surface Pipe Set and Cemented at 421 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alf  
(Data must be collected from the Reserve Pit)

Chloride content 5300 ppm Fluid volume 7000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leann Ogee

Title Supervisor, Regulatory Affairs Date 4-22-92

Subscribed and sworn to before me this 22 day of April, 19 92.

Notary Public Shelley A. Weiss

Date Commission Expires April 9, 1995

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
<b>RECEIVED</b> STATE CORPORATION COMMISSION KGS	
<b>MAY 1 1992</b>	
(Specify) _____	

W-1-15-88

Operator Name Vintage Petroleum, Inc.Lease Name Mary Lou JobeWell # 1-28☐ EastCounty CommancheSec. 28 Twp. 33 Rge. 17☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4379	-2531
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Kansas City	4866	-3018
List All E.Logs Run:		Marmaton	4966	-3118
Neutron Log		Ft. Scott	5000	-3152
D. I. Laterlog		Mississippi	5069	-3221
Micro Log				
Compensated Sonic Log				

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40.5	421.2	Lite Class A	175 100	3%CaCl2
Production	—	4 1/2	10.5	5274.5	Class H	300	6% A-10, 1% gel, 5% salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4922'	4922'		
Date of First, Resumed Production, SVD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
WOPL					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	468	3.5		

Disposition of Gas: N/A

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled 4974-5006
☐ Other (Specify) \_\_\_\_\_

COPY<sub>KCC</sub>

APR 28

CONFIDENTIAL

RELEASED

A 003

Perforation Record  
Attachment to Form ACO-1  
Mary Lou Jobe 1-28

FROM CONFIDENTIAL

SPF

Perforation Record

---

4

Mississippi Lime 5111-13 & 5116-30.  
Treated w/5000 gal 15% HCL Acid.  
Isolated by CIBP @ 5075.  
Tested to 1500 psi.

4

Fort Scott Lime 5000-06. Treated  
w/1000 gal HCL acid w/36 ball  
sealers. Acid frac w/2000 gal  
28% Ne-HCL, 5000 gal 15% Ne-HCL,  
6840 gal gelled H O

4

Marmaton 4974-88. Treated  
w/1500 gal 15% HCL w/additives.