

FORM MUST BE TYPED

SIDE ONE

32-33-17W
C C
JML

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-20,629 0001

County Comanche

SW - NE - SE - Sec. 32 Twp. 33S Rge. 17 X W

1650 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Bryant Well # 1

Field Name Beals

Producing Formation Mississippian, Pawnee, Lansing KC "H"

Elevation: Ground 1846' KB 1851'

Total Depth 5800' PBDT 5200'

Amount of Surface Pipe Set and Cemented at 436 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3737 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 9 21 4-10-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3613

Name: Hallwood Petroleum, Inc.

Address 4582 S. Ulster Street Parkway, #1700

P.O. Box 378111

City/State/Zip Denver, Colorado 80237

Purchaser:

Operator Contact Person: Nonya K. Durham

Phone (303) 850-6257

Contractor: Name: Clarke Corporation

License:

Wellsite Geologist:

Designate Type of Completion (Update KCC Files)

 New Well Re-Entry X Workover

 Oil SMD SLOW Temp. Abd.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Frontier Oil Company

Well Name: Bryant #1

Comp. Date 3/6/84 Old Total Depth 5800'

 Deepening Re-perf. Conv. to Inj/SMD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SMD or Inj?) Docket No.

4-26-89

11-2-92

Spud Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nonya K. Durham
Title Production Technician Date 4/7/95
Subscribed and sworn to before me this 7th day of April, 19 95.
Notary Public July E. Atkins
Notary Commission Expires 4/19/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
X KCC SMD/Rep NGPA
X KGS Plug Other
 STATE (Spud) CORPORATION
 RECEIVED
 APR 7 1995
 WICHITA, KANSAS

Form ACD-1 (7-91)
APR 7 1995
WICHITA, KANSAS

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name Bryant Well # 1
 Sec. 32 Twp. 33S Rge. 17 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E-Logs Run: No E-Logs, DST's, samples or core work done on subsequent well work.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian 4998' (-3147)
 Pawnee 4888' (-3037)
 Lansing KC "H" 4518' (-2667)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	436'	60-40 Poz	250	2% Gel 3% OCC
Production	7 7/8"	5 1/2"	15 1/2#	5799'	Common	Stage 1 325	10% salt
			NOTE: DV Tool set @ ->	3737'	Common	Stage 2 200	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5630-5632	750 g 15%	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2 SPF	5006 - 5008, 4998 - 5002		1500 g 15%
2 SPF	4888 - 4892		500 g 15%	4888-4892
2 SPF	4518 - 4522		500 g 15%	4518-4522

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 7/8"	5062	N/A			
Date of First, Resumed Production, SMD or Inj. N/A			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 72	Water Bbls. 10	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4518' to _____
 (If vented, submit ACO-18.) Other (Specify) _____ 5008' (gross) _____