

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

0002
COPY

API NO. 15- 033-20,629-0001

County Comanche

SW - NE - SE - Sec. 32 Twp. 33S Rge. 17 X W

1650' Feet from S/N (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Bryant Well # 1

Field Name Beals

Producing Formation Simpson Dolomite, Mississippi, Stotler B & C

Elevation: Ground 1846' KB 1851'

Total Depth 5800' PBDT 5599'

Amount of Surface Pipe Set and Cemented at 436' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3737' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK JH 2-13-98
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3613

Name: Hallwood Petroleum, Inc.

Address 4582 S. Ulster Street Parkway, #1700

P.O. Box 378111

City/State/Zip Denver, Colorado 80237

Purchaser:

Operator Contact Person: Nonya K. Durham

Phone (303) 850-6257

Contractor: Name:

License:

Website Geologist: None

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Frontier Oil Company

Well Name: Bryant #1

Comp. Date 3/6/84 Old Total Depth 5800'

XXX SQUEEZED SOME OF THE NEW PERFORATIONS

Deepening X Re-perf. Conv. to Inj/SWD

Plug Back PBDT

XXX Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9/04/96 9/21/96
~~START~~ Date of START Date Reached TD Completion Date of WORKOVER
of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

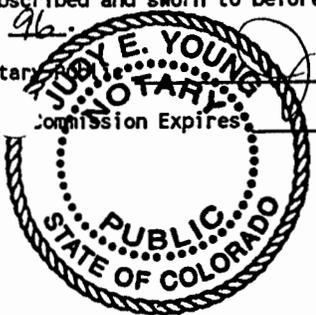
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nonya K. Durham

Title Production Reporting Supervisor Date December 2, 1996

Subscribed and sworn to before me this 2nd day of December, 19 96.

Notary Judy E. Young
Date 4/19/97
Commission Expires



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name Bryant Well # 1

Sec. 32 Twp. 33S Rge. 17 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma Ray Neutron

Name	Top	Datum
Simpson Sand	5625'	(-3774)
Simpson Dolomite	5584'	(-3733)
Mississippi	4998'	(-3147)
Stotler 'C'	3374'	(-1523)
Stotler 'B'	3358'	(-1507)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	436'	60/40 Poz	250	2% Gel 3% OCC
Production	7 7/8"	5 1/2"	15 1/2#	5799'	Common/Stage 1	325	10% Salt
		Note: DV Tool @		3737'	Common/Stage 2	200	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	1)5630-32'	Standard 'A'	50	None
<input checked="" type="checkbox"/> 2 Plug Back TD				
<input type="checkbox"/> 1 Plug Off Zone	2)5594-99'	CIBP	2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Amount	Depth
4 SPF	3358-62' Stotler 'B' (New)	1100 gals 15% FF acid	
4 SPF	3374-82' Stotler 'C' (New)		
4 SPF	5011-24' Mississippi (New)	4998-5024' 2000 gal 15% FE acid	
4 SPF	5584-93' Simpson Dolomite (New) *See Attached*	4890-94' 200 gal 15% FE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5545'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Inj. 9/21/96			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Injection Per 24 Hours	Oil -0- Bbls.	Gas 90 Mcf	Water 110 Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 5593-3362'
 Other (Specify) _____

