

34-33-17W SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gould Oil, Inc.

API NO. 15-033-20,510

ADDRESS P.O. Box 8640

COUNTY Comanche

Wichita, KS 67208

FIELD W.C.

*CONTACT PERSON Dale P. Jewett

PROD. FORMATION Mississippian

PHONE 316 682-5523

LEASE Carlile

PURCHASER None

WELL NO. 1

ADDRESS WICHITA BRANCH

WELL LOCATION C SE SW

660 Ft. from South Line and

660 Ft. from East Line of

the SW/4SEC. 34 TWP. 33S RGE. 17W

DRILLING CONTRACTOR Husky Drilling Co., Inc.

CONTRACTOR ADDRESS P.O. Box 563

Burrton, KS 67020

PLUGGING CONTRACTOR ADDRESS

ADDRESS

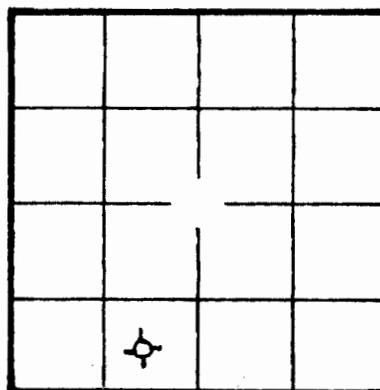
TOTAL DEPTH 5950' PBD 5300'

SPUD DATE 11-06-81 DATE COMPLETED 12-28-81

ELEV: GR 1828 DF N/A KB 1838

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 571' DV Tool Used? N/A



KCC
KGS
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dale

P. Jewett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.

OPERATOR OF THE Carlile LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale P. Jewett
Dale P. Jewett, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF June, 19 82.

MY COMMISSION EXPIRES: June 17, 1985

NOTARY PUBLIC
Toni K. Halstead

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

34-33-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Beds	0	580		
Red Beds & Shale	580	1900		
Red Beds	1900	1956		
Shale & Lime	1956	5080		
Chert & Lime	5080	5153		
Chert, Lime & Shale	5153	5360		
Lime & Shale	5360	5615		
Lime, Chert & Dolomite	5615	5775		
Lime & Shale	5775	5950		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	60#	82'	Grout Mix	8 yards	2% cc
Surface	12 1/4"	8 5/8"	24#	571' KB	Lite Common	250 200	1/4# Flocele per sk 2% gel, 3% cc
Production	7 7/8"	4 1/2"	9.5 & 10.5	5335' KB	Lite 50/50 Pozmix	50 150	18% salt, 75% CFR2 1/4# Flocele per sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	Jets	5142'-5150'

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons of 15% mud acid	5142'-5150'
1500 Gallons of 28% non-E acid + 189,000 SCF of N ₂	5142'-5150'

Date of first production Non-Commercial	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water % N/A bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold): N/A		Perforations 5142'-5150'