



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

3-33-18W *Drud* *PT*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6465 EXPIRATION DATE _____

OPERATOR Mega Petroleum Corp. API NO. 15-033-20,577

ADDRESS 4849 Greenville, Suite 1180 COUNTY Comanche

Dallas, Texas 75206 FIELD _____

** CONTACT PERSON Jim McCaslin PROD. FORMATION _____

PHONE 214-423-7859

PURCHASER _____ LEASE Todd

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW NW

DRILLING Slawson Drilling Company 660 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 33 RGE 18W.

PLUGGING Allied Cement

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6029 PBDT 5900

SPUD DATE 9/9/82 DATE COMPLETED 9-23-82

ELEV: GR 2057 DF 2062 KB 2063

DRILLED WITH ~~ROD~~ (ROTARY) ~~TYPE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 615' 325sx DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*State Geological Survey
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

KCC *1*
KGS

SWD/REP _____
PLG. _____

Jim McCaslin AFFIDAVIT

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James D. DeGard
(Name)

OPERATOR Mega Petroleum

LEASE Todd #1

SEC. 3 TWP. 33 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' TO 926' Red Bed			Heebner	4296'
926' to 1120' Red Bed			Toronto	4320'
1120' to 2392' Shale			Lansing	4502'
2392' to 2980' Shale & Lime			Kansas City	4875'
2980' to 5293' Lime & Shale			Mississippian	5196'
5293' to 5629' lime			Kinderhook	5655'
5629' to 5980' Lime & Shale			Viola	5728'
5980' to 6029' Viola-Simpson			Simpson	5882'
RTD 6029				
 <u>NO DST'S</u>				
 LOGS: WELEX				
1) Gamma - Guard Sidewall Neutron				
2) Compensated Density Gamma Caliper				

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1982
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Case)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12½"	8-5/8"	24	615	Allied	325	60/40 Poz, 2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			