

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4958Name: American Warrior IncAddress P.O. Box 399,Garden City,City/State/Zip KS 67846Purchaser: ANROperator Contact Person: Kevin Wiles SrPhone () 316-275-2963Contractor: Name: Duke Drlg.License: 5929Wellsite Geologist: Alan Downing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

3-21-2000 4-2-2000 4-24-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21,0720000County Comanche140'S&120'E ofC - SE - NW Sec. 17 Twp. 33S Rge. 18W X V2120' Feet from S (circle one) Line of Section2100' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)Lease Name Lytle Well # 1-17Field Name HackProducing Formation ViolaElevation: Ground 1997' KB 2110' 2010Total Depth 6272' PSTD 6016'Amount of Surface Pipe Set and Cemented at 620' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan AH-1, 8-22-'00 UL
(Data must be collected from the Reserve Pit)Chloride content 4800 ppm Fluid volume 360 bblsDewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite: _____

Operator Name KRW Oil & GasLease Name Harmon Swd License No. 5993NW/4 Quarter Sec. 11 Twp. 33S Rng. 20W X VCounty Comanche Docket No. 98329

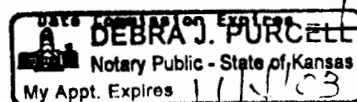
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Production Supt. Date 6-30-2000Subscribed and sworn to before me this 10th day of JulyTV 2000

Notary Public _____



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KCS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name American Warrior Inc Lease Name Lytle Well # 1-17
☐ East
 Sec. 17 Twp. 33S Rge. 18W ☒ West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4306'	-2296
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4324'	-2314
List All E.Logs Run:		Lansing	4499'	-2489
		KC "A"	4845'	-2835
		KC "B"	4912'	-2902
		BKC	4994'	-2984
		Marmaton	5006'	-2996
		Pawnee	5098'	-3088
		Fort Scott	5137'	-3127
		Cherokee	5148'	-3138
		Miss	5224'	-3124
		Viola	5876'	-3866
		Simpson	6110'	-4100
		Arbuckle	6176'	-4166

DIL.-Micro,-CDNL/GR Sonic

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$ "	8-5/8"	23#	620	Allied	325	3%cc&2%ge
Production	7-7/8"	5 $\frac{1}{2}$ "	17#	6055'	SMDC	200	2%gastop 3%Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5882'-5896'	none	"
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	5845'	5847'	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
ST			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	SI	SI	SI

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5882'-5896'