

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSION
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY JUL 3 2000
10767-0001

Operator: License # 5058
Name: Corsair Energy, LC
Address: 209 E William Ste 220
City/State/Zip: Wichita, KS 67201
Purchaser: Kansas Gas Supply
Operator Contact Person: Jim Collins
Phone: (316) 267 7779
Contractor: Name: Sterling Drilling
License: 5142

Site Geologist: Tim Hellman

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Zinke & Trumbo, LTD
Well Name: Conrad-Moore #1-1

Original Comp. Date: 12/23/89 Original Total Depth: 6000

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☒ Plug Back 5276 Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

2/21/00 2/22/00 3/6/00
S Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-20767-0001 CONSERVATION DIVISION
County: Comanche WICHITA, KS

NE NE NE Sec. 1 Twp. 33 S. R. 18 ☐ East ☒ West

330 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Conrad-Moore Well #: 1-1 OWWO

Field Name: _____

Producing Formation: Marmaton

Elevation: Ground: 1959 Kelly Bushing: 1968

Total Depth: 5350 Plug Back Total Depth: 5276

Amount of Surface Pipe Set and Cemented at 560 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-26-00
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 160 bbls

Dewatering method used Haul fluids

Location of fluid disposal if hauled offsite:

Operator Name: Star Resources

Lease Name: Currier 2-29 License No.: 32389

Quarter _____ Sec. 20 Twp. 32 S. R. 18 ☐ East ☒ West

County: Comanche Docket No.: D-CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Virginia Lee Smith
Title: Managing Member Date: 7/31/2000

Subscribed and sworn to before me this 31st day of July

XX 2000

Notary Public: Virginia Lee Smith Virginia Lee Smith

Date Commission Expires: August 25, 2000

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
☒ Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/00

Operator Name: Corsair Energy, L.C. Lease Name: Conrad-Moore Well #: 1-1 OWWO
 Sec. 1 Twp. 33 S. R. 18 ☐ East ☒ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

Cement Bond Log (4 1/2)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4239	-2273
Brn Lm	4434	-2469
Lans	4455	-2490
BKC	4915	-2950
Altamonit	4972	-3007
Cherokee	5065	-3100
Miss	5126	-3161

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8		560	Lite Class A	350	
Production	7 7/8	4 1/2	10.5	5327	ASC	225	5# Kolseal 1/4# Flocele 6% FL 10

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Ft Scott 5059'	500 gal 15% MCA FE Acid	5059 to 5045
1	Pawnee 5034-39-41-45	750 gal 15% MCA FE Acid	
		4000 gal 15% FE XTA-1 Acid	
		and 210,000 SCF N-2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4991		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
June 29, 2000	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	150	8	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____